The Unpacking Plan includes a Concept of Operations (CONOPs), Maintenance Orders, Operational Orders (OPORDs), Valve Alignment Baseline Operation Orders (Baseline OPORDs), and supporting Enclosures for each fuel product type. Below is a list of the documents in sequence included:



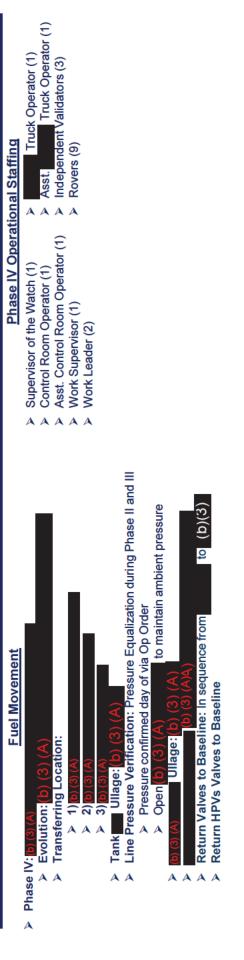
Red Hill Pipeline Unpacking

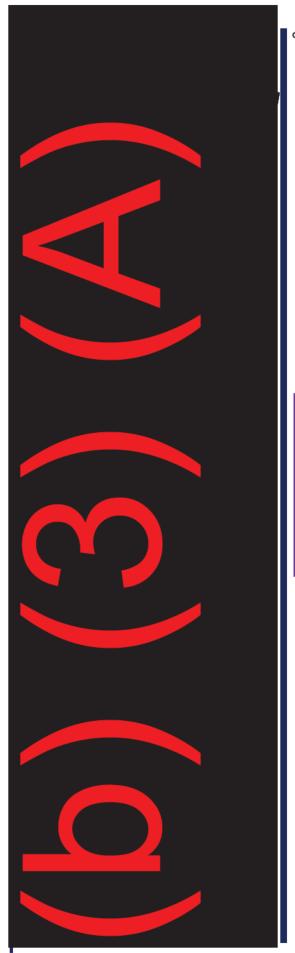
Overall Classification of this Briefing is Marking Removed

© Pipeline Unpacking Red Hill Concept of Operation (Date: TBD)

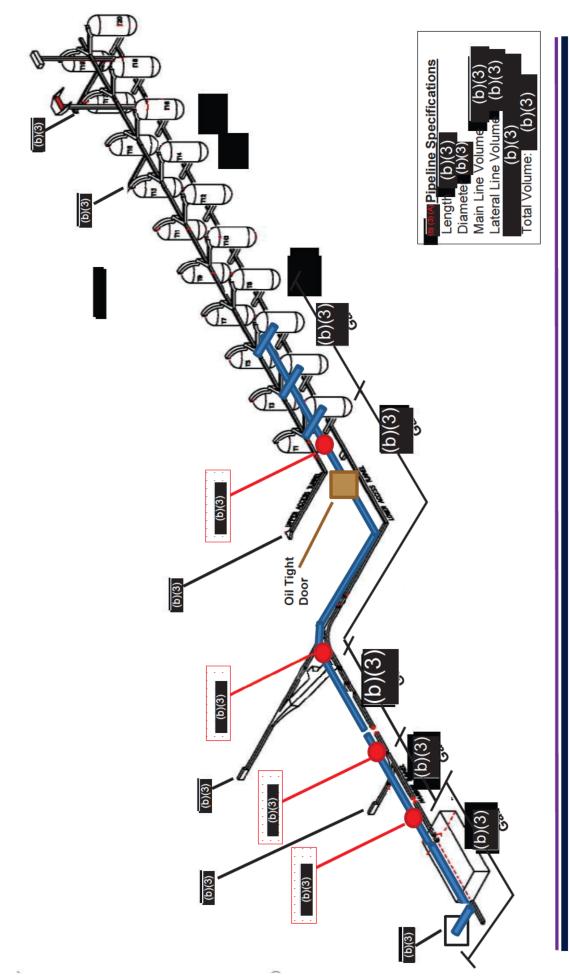
Skillet to (b)(3) to maintain ambient pressure Line Pressure Verification: Pressure Equalization during Phase II Return Valves to Baseline: In sequence from Hickam to (5)(3) ➤ Independent Validators (5) ➤ Work Supervisor (2) line empty from Tank ➤ Work Lead (2) Transfer Assist Pump: (b)(3) located in (b)(3) ▼ Rovers (13) Pressure confirmed day of via Op Order Phase III Operational Staffing unpacked, remove flange on Transferring Location: To Hickam Tank Fuel Movement Return HPV Valves to Baseline Hickam Pump House Operator (1) Open HPV on Asst. Control Room Operator (1) **Drain Down** Flow Fuel: Ullage: Supervisor of the Watch (1) Control Room Operator (1) ▼ Evolution: Tank Phase III: Line Pressure Verification: Equalize pipeline to atmospheric pressure Planning: Data Gathering, Maint. Order, Op Order, HAZOP Analysis Configuring: LOTO RH Tanks Valves – Listed in Baseline Training: To Maint. Order, Op Order, and Emergency Response Evolution Walkthrough: All Scheduled Watch-Standers Phase II: Valve Maintenance/Op Check/Pressure Equalization Phase II: Valve Maintenance/Op Check/Pressure Equalization Confirm Valve Alignment as identified in OPORD Maintenance and Op Check: Grease and cycle (b) Operations Summary Preparatory ▶ Phase I: Pre-Operation Phase I: Pre-Operation Fuel Movement Phase IV: ► Phase III: Preparatory

Concept of Operation (Date: TBD) Dipeline Unpacking Red Hill





Pipeline and Sectional Valve Volumes and Locations

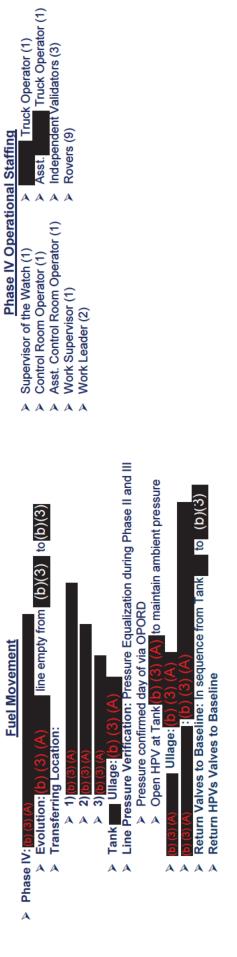


2

A) to maintain ambient pressure Line Pressure Verification: Pressure Equalization during Phase II Independent Validators (2) Operator (1) Asst. YON PIC (1) line empty from Tank YON Asst. (1) Return Valves to Baseline: In sequence from Phase III Operational Staffing YON PIC (1) Rovers (14) Pressure confirmed day of via OPORD المالية (المالية) Transferring Location: To YON Fuel Movement Concept of Operation (Date: TBD) Dipeline Unpacking Red Hill Return HPV Valves to Baseline Open HPV at Tank Asst. Control Room Operator (1) YON (b)(c) Ullage: Supervisor of the Watch (1) Control Room Operator (1) Evolution: Work Supervisor (2) Work Lead (1) ▶ Pier PIC (1) ► Phase III: AA Planning: Data Gathering, Maint. Order, OPORD, HAZOP Analysis Configuring: (b) (3) (A) Tanks (Valves - Listed in Baseline) Training: To Maint. Order, OPORD, and Emergency Response Line Pressure Verification: Equalize pipeline to atmospheric Phase II: Valve Maintenance/Op Check/Pressure Equalization Evolution Walkthrough: All Scheduled Watch-Standers Phase II: Valve Maintenance/Op Check/Pressure Equalization Maintenance and Op Check: Grease and cycle (D) (S) Confirm Valve Alignment as identified in OPORD Operations Summary Preparatory pressure by opening HPV at Tank ▶ Phase I: Pre-Operation Phase I: Pre-Operation Fuel Movement ➤ Phase IV: Preparatory



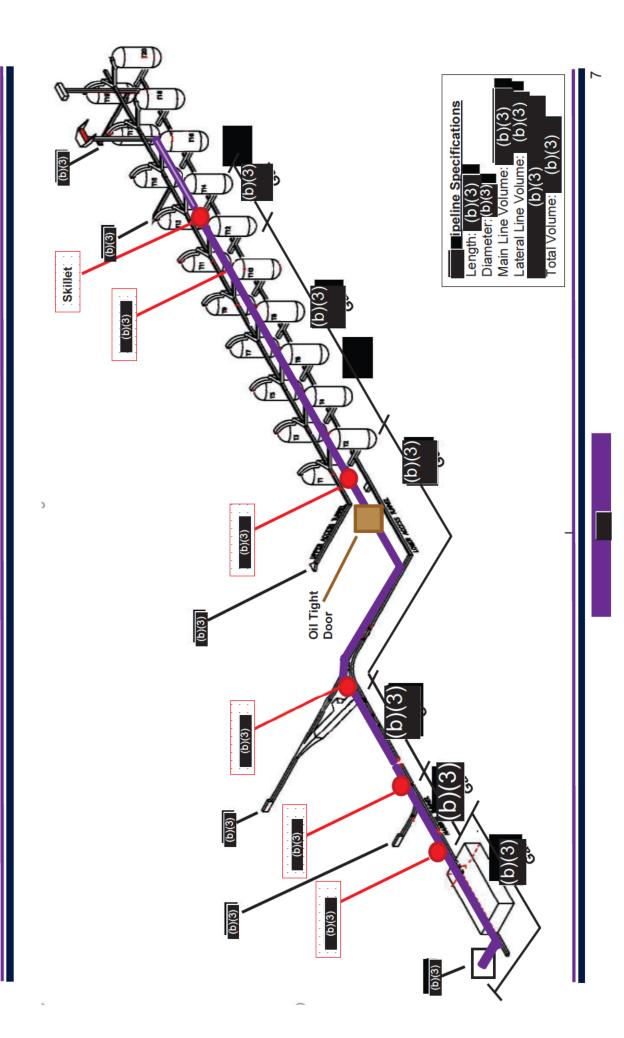
Concept of Operation (Date: TBD) Dipeline Unpacking Red Hill





Pipeline and Sectional Valve Volumes

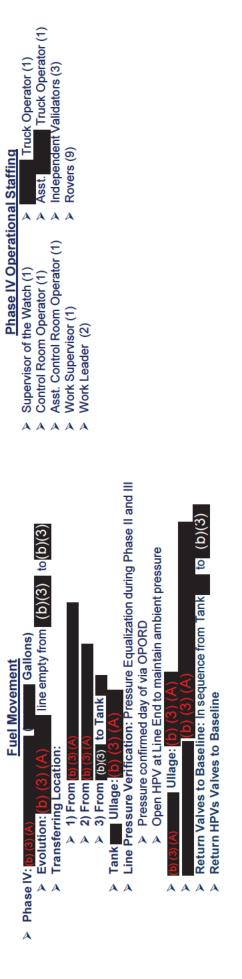
and Locations

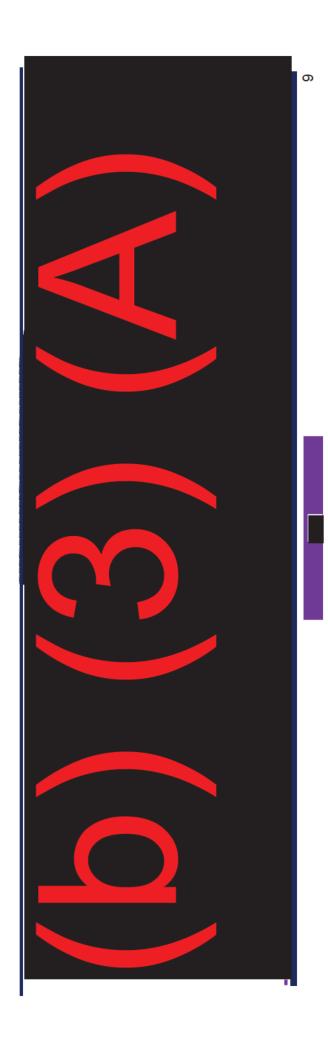


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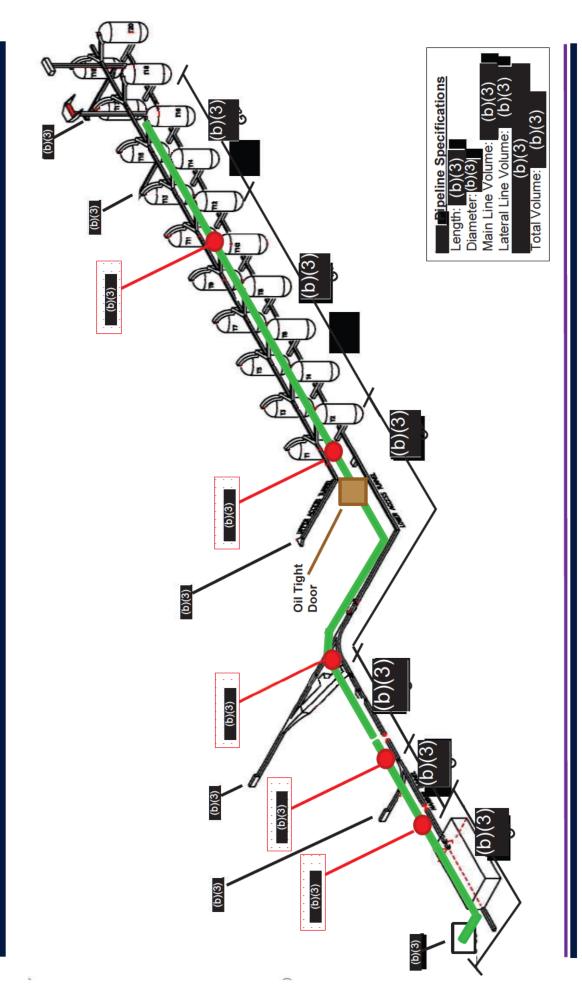
▶ Line Pressure Verification: Pressure Equalization during Phase II Independent Validators (2) Open HPV at Line End to maintain ambient pressure Operator (1) line empty from Line End to ▶ Asst. YON PIC (1) YON Asst. (1) ▼ YON PIC (1) Phase III Operational Staffing Rovers (14) Return Valves to Baseline: In sequence from Pressure confirmed day of via OPORD Transferring Location 2: To YON (b)(3) at Transferring Location 1: To YON (0)(3) at Fuel Movement Concept of Operation (Date: TBD) Dipeline Unpacking Red Hill Return HPV Valves to Baseline Asst. Control Room Operator (1) Fuel: Supervisor of the Watch (1) Control Room Operator (1) YON (b)(3) Ullage: YON (b)(3) Ullage: Work Supervisor (2) **Evolution:** Work Lead (1) ▼ Phase III: I A Planning: Data Gathering, Maint. Order, OPORD, HAZOP Analysis Valves - Listed in Baseline ➤ Training: To Maint. Order, OPORD, and Emergency Response Line Pressure Verification: Equalize pipeline to atmospheric Evolution Walkthrough: All Scheduled Watch-Standers Phase II: Valve Maintenance/Op Check/Pressure Equalization Phase II: Valve Maintenance/Op Check/Pressure Equalization Maintenance and Op Check: Grease and cycle valves Confirm Valve Alignment as identified in OPORD **Operations Summary** Preparatory pressure by opening HPV at Line End Tanks ▶ Phase I: Pre-Operation Phase I: Pre-Operation Configuring Fuel Movement ▶ Phase IV: Phase III: Preparatory

© Pipeline Unpacking Red Hill Concept of Operation (Date: TBD)





Pipeline and Sectional Valve Volumes and Locations



Authored By: (b)(6)

Doc Custodian: Fuels Department

Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

DFSP Pearl Harbor

Maintenance Order

Red Hill Line Equalization and Maintenance Order

Doc #: UM01 Rev No. 1

Maintenance Order

Effective Date: 08/30/2022

Reviewed By: (b)(6) - (b)(4) Engineer

Reviewed By: — (b)(6) — Operations Supervisor

Reviewed By: (b)(6) - Fuels Operations Director

Approved By: LCDR (b)(6) - Deputy Fuels Director

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Authored By: (b)(6)

Doc Custodian: Fuels
Department

Approved By: LCDR (b)(6)
Date Approved: 08/30/2022

DFSP Pearl Harbor

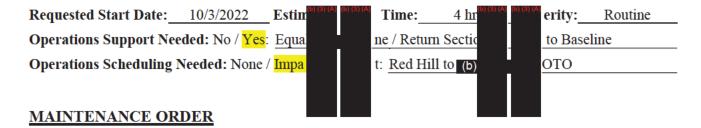
Maintenance Order

Red Hill Maintenance Order

Doc #: UM01 Rev No. 1

Maintenance Order

Effective Date: 0/30/2022



- 1. This Maintenance Order ONLY details **Phase 2, Equalization and Valve Maintenance** of the Unpacking Process'.
- 2. DFSP JBPHH conducts equalization on the Red Hill pipeline to support the maintenance greasing, cycling, and PM work on the sectional valves.

WARNING: In the case of an emergency, take the following steps:

- 1. Take immediate action to shut the nearest valve to prevent the movement of fuel;
- 2. Notify the CRO;
- 3. Reference the ICP plan for further instruction.

REFERENCES

- 1. Operations, Maintenance, Environmental, and Safety Plan (OMES), Dated August 2018
- UFC 3-460-03, United Facilities Criteria, Operations and Maintenance: Maintenance Petroleum Fuel Facilities
- 3. NAVSUPINST 5100.12B, Control of Hazardous Energy Procedure (LOTO/ECP)
- 4. Mechanical Integrity Procedure

ENCLOSURES

Enclosure (1): ECP

Enclosure (2): WAF: To be completed

Enclosure (3): PM Job Orders: To be completed Enclosure (4): HPV Elevation Calculation

Authored By: (b)(6)	DFSP Pearl Harbor	Doc #: UM01 Rev No. 1				
Doc Custodian: Fuels Department	Maintenance Order Red Hill Line Equalization and	Maintenance Order				
Approved By: LCDR (b)(6)	Maintenance Order					
Date Approved: 08/30/2022		Effective Date: 0/30/2022				

MAINTENANCE ORDER START

SECTION 1 – MUSTER

Zone Assignment	Personnel Assignments	Name	Call Sign
	Lead Authorized Person(LAP)		
	Maintenance Controller(MC)		
	Maintenance Personnel(MP)		
	Maintenance Supervisor(MS)		
	Operations Supervisor(OS)		
	Operations Personnel(OP)		
	CRO		
	Assistant CRO		

SECTION 2 – PRE-BRIEF

DATE TIME INITIALS

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Authored By: (b)(6) Doc Custodian: Fuels Department Approved By: LCDR (b)(6) Date Approved: 08/30/2022 DFSP Pearl Harbor Maintenance Order Red Hill (b)(6) Maintenance Order Maintenance Order Effective Date: 0/30/2022

SECTION 3 – WATCH TEAM BRIEF

DAIE	<u>IIIVIE</u>	<u> 1N11</u>	<u>IALS</u>	
			50.	LAP: Lead the brief in the Maintenance Control Room to include:
				ECP review
				WAF review
				Maintenance Order
				Operations Involvement
	_/	/	60.	MC: Administrate Documents, Provide Locks, and Post WAF.
	/	/	70.	MP: Confirm and Sign ECP and WAF.
	/	/	80.	OS/MS: Confirm personnel assignments, scheduling, and operations requirements.
	_/	/	_90.	CRO: Confirm readings and information accuracy:
				Flow Path – is accurate and no *oos* notes in AFHE
				MOV Isolation – MOVs indicated in ECP not part of separate LOTO, and actuation will not interfere with simultaneous operations
				AFHE Involvement – Confirm AFHE ability to support order
				Approximate duration – Confirm scheduling and control of simultaneous operations will not overburden Control Room
SEC'	TION	4 – P	RE-C	CHECK
DATE	TIME	INIT	TALS	
	/	/	100.	LAP: Walk and view piping and isolation points, confirming ECP.
	/	/	110	MC: Walk and view nining and isolation points, confirming ECP

Attach & Review ECP and ECP drawings to this order.

Authored By: (b)(6)	DFSP Pearl Harbor	Doc #: UM01 Rev No. 1				
Doc Custodian: Fuels Department	Maintenance Order Red Hill Line Equalization and	Maintenance Order				
Approved By: LCDR (b)(6)	Maintenance Order					
Date Approved: 08/30/2022		Effective Date: 0/30/2022				

SECTION 5 – ISOLATING AND LOTO

DATE TIME	<u>INITIALS</u>	
/	/120.	LAP: Verify ECP Valve Configuration and Hang Equipment Locks & Tags.
/	/130.	LAP/MP: Install Locking Devices and Tags per ECP.
/	/140.	LAP: Review Locks, Tags, and Isolation Devices.
/	/150.	LAP: Sign and Post WAF and ECP package at job site.
/	/160.	OP: Vent Die Line:
		Install Compound Pressure Gauge assembly at (b)(3)
		Open (b)(3) keeping the Pressure Gauge assembly valve closed. Should see pressure decrease here slightly
		Verify Gauge is reading psig
		Very Slowly Open Pressure Gauge assembly valve – NOTE: May hear air suck into pipe
		Wait for pressure to equalize
/	170.	OP: Close (b)(3)
		RGOING MAINTENANCE
DATE TIME	<u>INITIALS</u>	
/	/ 180.	MP: Complete assigned PM and Job Orders.

Authored By: (b)(6) Doc Custodian: Fuels Department

DFSP Pearl Harbor

Maintenance Order

Maintenance Order

Red Hill [9](8)(A) Line Equalization and

Doc #: UM01	
Rev No. 1	

Maintenance Order

Effective Date: 0/30/2022

Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

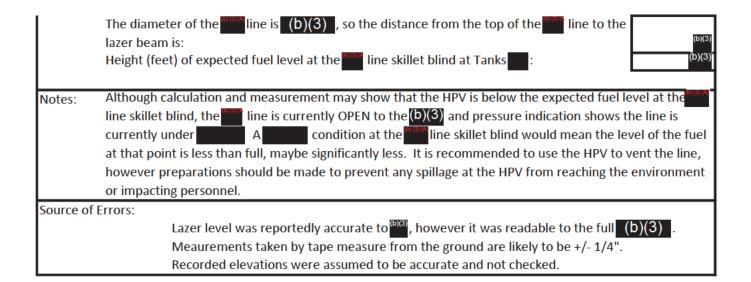
REVISION HISTORY

Revision Number	Description of Change	Technical Basis	Requested By	Approved By	Revision Date	Effective Date

ENERGY CONTROL PROCEDURE (ECP) FORM

Energy Control Procedure No Lockbox					ockbox No.			_		Page	of
						Job Lock Key Custodian (Maintenance Controll					
Location and WAF Number						Job Lock	Key (Custodian (N	∕laintena	ince Controller)	
Equipment ID/ Description			^{(0) (3) (A)} Head	Header and Laterals		Change From		m	То	Date/Time	
Job Desci	ription						Change	110		10	Dutc/ Time
								Fro	m	То	Date/Time
Lead Autl	horized E	mployee									
	Authorized Employee must notify all Affected Personnel of equipment/ vessel isolation. Document isolation steps below and perform LOCK, TAG, and TRY.										
	Т		Lock				Т		Ι	\top	
LOTO Isolatio		Valve Number	and/or tag	Isolation Position	LOTO Installed	Lock Tag Try	Remo		LOTO Remove	d	Comments
Date			Number	(Open or	Ву	(Y/N)	Dat		Ву		
			and Blind Number	Closed)							
	(k	o)(3)		Closed							
	(\			Closed						\top	
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				Closed							
				Closed							
				Closed							e Valve to be
											ked close post packing
By print	ting my na		oox below, I sign Il lock has been							proper	position and my
Print Aut	horized E	mployee Na	ame and Compa	iny		Write o	on the back	c if ne	cessary		
1						4					
2						5					
3		\top				6					

(b) (3) (A) HP\	/ Elevation Calculation	8/5/2022
Problem: I	Determine if HPV on the ^{(b)(3)} lateral line at Tank is above the expected fuel level at the line?	e skillet blind
Reference	e Point: Top Dead Center (TDC) of the line below the below the line at Tanks	
Solution:	Determine height of HPV on the lateral line at Tank above the Reference Point. Estimate height of fuel level at the line skillet blind at Tanks. Compare the two heights to ensure HPV is above estimated fuel level. Validate results using lazer level and tape measure.	
Step 1.	Determine height of HPV on the (b)(3) lateral line at Tank above the Reference Point.	
	Using 25' tape measure, the top of the HPV is approximately above the lateral line at T The diameter of the lateral line at Tank is lateral line to the Reference approximately lateral line at Tank lateral lateralateral lateral lateral lateral lateral lateral lateral lateral la	_
	Height (ft) of the HPV on the (b)(3) lateral line at Tank above the Reference Point:.	(b)(3)
Step 2.	Estimate height of fuel level at the line skillet blind at Tanks.	
	Using the same reference point (TDC of the line below the line below the line at Tanks line slope of the line throughout the Red Hill Tank Gallery is % (see below)	
	Recorded elevation at Tanks (b) (3) (A) Recorded elevation at Tanks (b) (3) (A) Distance between Tanks (b) (3) (A) (b)(3) feet above mean sea level (b)(3) feet (b)(3)	
	Average slope of the line: (b)(3)	
	Distance (feet) between Reference Point and line skillet blind at Tanks	(b)(3)
	Height (feet) of expected fuel level at the line skillet blind at Tanks :	(b)(3)
Step 3.	Compare the two heights to ensure HPV is above estimated fuel level.	(b)(3)
Step 4.	Validate results using lazer level and tape measure.	
	A lazer level was attached to a step ladder and energized creating two horizontal beams throughout the tunnel. Using 25' tape measure, the distance (ft) from the top of the HPV down to the lazer beam was measured:	(b)(3)
	Using 25' tape measure, the distance (ft) from the bottom of the line skillet blind down to the lazer beam was measured:	(b)(3)



Authored By: (b)(6)

Doc Custodian: Fuels
Department

Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

DFSP Pearl Harbor Recurring Operations Order

(b)(3)

Doc #: U001 Rev No. 1

RH Unpacking to with

Unpack Operating Order

Effective Date: 08/30/2022

Reviewed By: (b)(6) - (b)(4) Engineer

Reviewed By: (b)(6) — Operations Supervisor

Reviewed By: (b)(6) - Fuels Operations Director

Approved By: LCDR (b)(6) – Deputy Fuels Director

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Authored By: (b)(6)	DFSP Pearl Harbor Recurring	Doc #: U001 Rev No. 1
Doc Custodian: Fuels Department	Operations Order RH (S)(A) Unpacking to (With	Unpack Operating Order
Approved By: LCDR (b)(6)	(b)(3)	
Date Approved: 08/30/2022		Effective Date: 08/30/2022

EVOLUTION START DATE:
CONTROL ROOM INITIALS (MASTER COPY):
FIELD COPY INITIALS:

EVOLUTION ORDER

- 1. This Operations Order ONLY details **Phase 3**, (b) (3) (A) of the (b)(3)(A) Unpacking Process'.
- 2. DFSP JBPHH conducts unpacking operations from the <u>Red Hill Pipeline</u> to vacate pipeline of (b)(3) gallons.
- 3. (b)(3) in (b)(3) will be used to drain down.

Issue Source	Receipt Tank	Volume(Gal)	Deputy Director of Fuels Initial
RH (b) (3) (A) Pipeline			

WARNING: In the case of an emergency, take the following steps:

- 1. Take immediate action to shut the nearest valve to prevent the movement of fuel;
- 2. Notify the CRO;
- 3. Reference the ICP plan for further instruction.

REFERENCES

- 1. Operations, Maintenance, Environmental, and Safety Plan (OMES), Dated August 2018
- 2. MIL STD 3004-1: Department of Defense Standard Practice Quality Assurance for Bulk Fuels, Lubricants and Related Products
- 3. Integrated Contingency Plan (ICP), Date August 2018

ENCLOSURES

Enclosure (1): Flow Diagram

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Authored By: (b)(6)	DFSP Pearl Harbor Recurring	Doc #: U001 Rev No. 1
Doc Custodian: Fuels Department	Operations Order RH Unpacking to with	Unpack Operating Order
Approved By: LCDR (b)(6)	(b)(3)	
Date Approved: 08/30/2022		Effective Date: 08/30/2022

OPERATIONAL ORDER START

CAUTION: If a deviation or modification is needed in this order, the CRO must obtain proper approval for the change following the Change Request Form at the rear of this document.

NOTE: A valve baseline must be conducted prior to the execution of this Operations Order.

SECTION 1 – MUSTER

DATE TIME INITIALS

Zone Assignment	Personnel Assignments	Name	Call Sign
Control Room	SoW SoW	Name	Call Sign
Control Room	PRL CRO		
Control Room	PRL Assistant CRO		
HCK Pumphouse			
	HCK Pumphouse Operator Work Lead Pearl		
(b)(3) PH			
HCK Pumphouse	Work Supervisor Hickam		
TK Lateral	Work Supervisor Red Hill		
TK HPV	Work Lead Read Hill		
Zone 1	Rover #1 Lower Tank Gallery		
Zone 2	Rover #2 RH TK HPV		
Zone 3	Rover #3 RH (b)(3) TK		
Zone 4	Rover #4 (b)(3) (b)(3)		
Zone 5	Rover #5 (b)(3) (b)(3)		
Zone 6	Rover #6 (b)(3) (b)(3)		
	(b)(3)		
Zone 7	Rover #7 (b)(3) (b)(3)		
Zone 8	Rover #8 (b)(3)		
Zone 9	Rover #9 (b)(3) PH		
Zone 10	Rover #10 (b)(3) Pipeline		
Zone 11	Rover #11 (b)(3)		
Zone 12	Rover #12 (b)(3)		
Zone 13	Hickam Rover (All Areas)		
TK ■ HPV/TK	RH Independent Validator		
(b)(3)	Pearl Independent Validator		
(b)(3)	Pearl Independent Validator		
(b)(3)	Pearl Independent Validator		
HCK Pumphouse	Hickam Independent Validator		

Authored By: (b)(6)	DFSP Pearl Harbor Recurring	Doc #: U001 Rev No. 1
Doc Custodian: Fuels Department	Operations Order RH (10)(3)(A) Unpacking to (10)(11)(11)	Unpack Operating Order
Approved By: LCDR (b)(6)	(b)(3)	
Date Approved: 08/30/2022		Effective Date: 08/30/2022

SECTION 2 – PRE-BRIEF

DATE TIME	<u>INI</u>	TIALS	
/	_/	20.	SoW: Confirm the following procedures are complete IOT conduct Phase 3: Pipeline Drain Down:
			Phase 2: Maintenance Order/Pressure Equalization has been completed and operating conditions are acceptable to proceed.
			Baseline Operations Orders is completed and validated accurate. (Doc#
/	/	30.	WS: Assign required personnel needed for this Operations Order.
/	/	40.	CRO: Verify following procedures are complete:
			Valve baseline matches current AFHE configuration
			SDS and ICP on-hand and updated
			Ensure ullage in receiving tank is greater than (b)(3) gallons for transfer.

NOTE: If there is a discrepancy from the AFHE to the last manual gauge that is +/- 3/16", inform SoW before proceeding, Hickam Rover shall manually top gauge tank prior to conducting transfer operation.

Receiving Tank	Start Level (Ft/In)	Start Ullage (Gal)	CRO Initials	Assistant CRO Initials	Time

HCK Tank	High Op Limit Level (Ft/In)	High Op Limit Level (Gal)

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Authored By: (b)(6)		DFSP Pea	arl Harbor Recur	ring	Doc #: U001 Rev No. 1	
Doc Custodian: Fuels Department		Op RH (5)(3)(A) Unj		with	Unpack Op	erating Order
Approved By: LCDR	(b)(6)		(b)(3)			
Date Approved: 08/30	/2022				Effective Date:	08/30/2022
	_50.	PRL/RH W	L: Have the following 1	equired	paperwork on-l	nand:
		Operation Orde	er			
		C700 Operations Notification Flow Chart				
//	□ 60.	(b)(3) meter calibration paperwork – up to date CRO: Prepare/provide the following required paperwork:				
		Tank Inventory Control Daily Levels				
		Running Gauge	e Record			
		Transfer Record				
		Verify (b)(3) meter is operational and connected in AFHE.				
		Verify the	b)(3) current pressure	e rating.		
		PIT#	PIT Reading (PSI)		Time	

CAUTION: Follow all Safety and Environmental protection. Pipeline Pressure: Less than (psig in the (b)(3) (b)(3)), corresponds to forming in the Red Hill Tank Gallery Pipeline. PIT pressures will be documented and reported to the Supervisor of the Watch

CAUTION: Follow all Safety and Environmental protection. Pipeline Pressure: Less than (psig in the (b)(3) (b)(3)), corresponds to dangerous vapor bubble formed in the Red Hill Tank Gallery Pipeline. PIT pressures will be documented and reported to the Supervisor of the Watch

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(b)(3)

Authored By: (b)(6)	DFSP Pearl Harbor Recurring	Doc #: U001 Rev No. 1
Doc Custodian: Fuels Department	Operations Order RH (D) (3) (A) Unpacking to (D) (1) (1) (1)	Unpack Operating Order
Approved By: LCDR (b)(6)	(b)(3)	
Date Approved: 08/30/2022		Effective Date: 08/30/2022

SECTION 3 – WATCH TEAM BRIEF

DATE TIME INITIALS

 /	/	70.	SoW: Lead the brief in the Meeting Room to include:
			Operational Procedures/Priorities
			Operational Expectations
			Integrated Contingency Plan
 /	/	80.	SoW: Step through operations order and address any questions.

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Authored By: (b)(6)	DFSP Pearl Harbor Recurring	Doc #: U001 Rev No. 1
Doc Custodian: Fuels Department	Operations Order RH Unpacking to with	Unpack Operating Order
Approved By: LCDR (b)(6)	(b)(3)	
Date Approved: 08/30/2022		Effective Date: 08/30/2022

SECTION 4 - VALVE ALIGNMENT

DATE TIME	INIT	<u>IALS</u>	
/	/	_90.	CRO: Prior to OPEN/CLOSE any valves ensure the following procedures have been completed:
			Notify Station "C" by contacting and providing the following information:
			☐ Pump HP
			☐ Approximate duration: <u>All Day</u>
			Ensure AFHE System is set for "Issue" Evolution.
/	/	_100.	All Assigned Personnel: Report to their designated zones and conduct radio communications check with CRO.

communications check with CRO.						
Zone Assignment	Personnel Assignments	Call Sign	Report Time			
Control Room	SoW					
Control Room	PRL CRO					
Control Room	PRL Assistant CRO					
HCK Pumphouse	HCK Pumphouse Operator					
(b)(3) PH	Work Lead Pearl					
HCK Pumphouse	Work Supervisor Hickam					
TK Lateral	Work Supervisor Red Hill					
TK HPV	Work Lead Read Hill					
Zone 1	Rover #1 Lower Tank Gallery					
Zone 2	Rover #2 RH TK ■ HPV					
Zone 3	Rover #3 RH (b)(3) TK					
Zone 4	Rover #4 (b)(3) (b)(3)					
Zone 5	Rover #5 (b)(3) (b)(3)					
Zone 6	Rover #6 (b)(3) (b)(3) (b)(3)					
Zone 7	Rover #7 (b)(3) (b)(3)					
Zone 8	Rover #8 (b)(3)					
Zone 9	Rover #9 (b)(3) PH					
Zone 10	Rover #10 (b)(3) Pipeline					
Zone 11	Rover #11 (b)(3)					
Zone 12	Rover #12 (b)(3)					
Zone 13	Hickam Rover (All Areas)					
TK HPV/TK	RH Independent Validator					
(b)(3)	Pearl Independent Validator					
(b)(3)	Pearl Independent Validator					
(b)(3)	Pearl Independent Validator					
HCK Pumphouse	Hickam Independent Validator					

Authored By: (b)(6)	DFSP Pearl Harbor Recurring	Doc #: U001 Rev No. 1
Doc Custodian: Fuels Department	Operations Order RH Operations Operatio	Unpack Operating Order
Approved By: LCDR (b)(6)	(b)(3)	
Date Approved: 08/30/2022		Effective Date: 08/30/2022

CRO point and call request.

Pearl Harbor

Pearl Harbo		÷ .:	GD O		m'
Sequential	Valves Verified	Location	CRO	Assistant	Time
Number	OPEN		Initials	CRO Initials	/
1					/
2		\prec			/
3					/
4	(b)	\ \ \			/
5					/
6					/
7					/
8					/
9					/
10					/
11					/
12					/
13					/
14					/
15					/
16					/
17					/
18					/
19					/
20					/
21					/
22					/
23					/
24					/
25					
26					/
(*) Denotes	a manual valve				

NOTE: CRO shall regulate (b)(3), in order to maintain pressure between 90 – 100 psi.

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Authored By: (b)(6)	DFSP Pearl Harbor Recurring	Doc #: U001 Rev No. 1
Doc Custodian: Fuels Department	Operations Order RH (10)(3)(A) Unpacking to (10)(11)(11)	Unpack Operating Order
Approved By: LCDR (b)(6)	(b)(3)	
Date Approved: 08/30/2022		Effective Date: 08/30/2022

Hickam Tank

_____/____150. HCK WL/IV: OPEN the following valves and report to PRL CRO.

Sequential	Valves Verified	Location	CRO Initials	Assistant CRO	Time Rover
Number	OPEN			Initials	
1	(h)(31			/
2					/
(*) Denotes	a manual valve.	·			

_____/____160. HCK WL/IV: CLOSE the following valves and report to PRL CRO.

Sequential	Valves Verified	Location	CRO Initials	Assistant CRO	Time Rover
Number	CLOSE			Initials	
1	(b)(3))			/
(*) Denotes	a manual valve.				

Authored By: (b)(6)	DFSP Pearl Harbor Recurring	Doc #: U001 Rev No. 1
Doc Custodian: Fuels Department	Operations Order RH Unpacking to with	Unpack Operating Order
Approved By: LCDR (b)(6)	(b)(3)	
Date Approved: 08/30/2022		Effective Date: 08/30/2022

SECTION 5 – DRAINING					
DATE TIME	E INITIALS				
/	_/170.	CRO: Request per	rmission to star	t the Drain	Down operation:
		☐ CRO to SoW			
		☐ SoW to Fuels	Director		
		☐ Fuels Directo	or to Commano	ding Officer	
/	_/180.	CRO: Verify the f	following prior	to proceeding:	
		☐ Verify Proper	Valve Alignme	ent	
		☐ HCK WL rea	dy to receive		
/	_/190.	Rov: Take sample	at (b)(3)		
/	200.	CRO: Slowly open	n (b)(3) to begin	transfer.	
Sequential Number	Valves Verified OPEN	Location	CRO Initials	Assistant CRO Initials	Time
1	(b)(3)	(b)(3)			/
(*) Denotes	a manual valve.				
NOTE: FI	ow rate to not ex	ceed (I	b)(3)	controlled by	(b)(3)
/	/ 210.	HCK WL: Inform	PRL CRO w	hen positive flov	v into the receiving tank is

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obtained.

Authored By: (b)(6)	DFSP Pearl Harbor Recurring	Doc #: U001 Rev No. 1
Doc Custodian: Fuels Department	Operations Order RH Unpacking to with	Unpack Operating Order
Approved By: LCDR (b)(6)	(b)(3)	
Date Approved: 08/30/2022		Effective Date: 08/30/2022

//	220.	CRO/WL: Monitor and record (b)(3) meter hourly, once has registered
		gal, crack and remove flange from lateral for vent.

Hour # (Time)	Current Tank Amount (Gal)	(b)(3) Meter (Gal)	CRO Initials	Assistant CRO Initials
0()				
.5 ()				
1()				
1.5 ()				
2()				
2.5 ()				
3 ()				

/ / 230. CRO: Start Pump (b)(3) at (b)(3) and have all zones report their conditions

Zana Assianment	Personnal Assistments		
Zone Assignment	Personnel Assignments	Report Time	Status (Notes)
Control Room	SoW CDC		
Control Room	PRL CRO		
Control Room	PRL Assistant CRO		
HCK Pumphouse	HCK Pumphouse Operator		
(b)(3) PH	Work Lead Pearl		
HCK Pumphouse	Work Supervisor Hickam		
TK Lateral	Work Supervisor Red Hill		
TK HPV	Work Lead Read Hill		
Zone 1	Rover #1 Lower Tank Gallery		
Zone 2	Rover #2 RH TK ■ HPV		
Zone 3	Rover #3 RH (b)(3) TK		
Zone 4	Rover #4 (b)(3) (b)(3)		
Zone 5	Rover #5 (b)(3) (b)(3)		
Zone 6	Rover #6 (b)(3) (b)(3)		
	(b)(3)		
Zone 7	Rover #7 (b)(3) (b)(3)		
Zone 8	Rover #8 (b)(3)		
Zone 9	Rover #9 (b)(3) PH		
Zone 10	Rover #10 (b)(3) Pipeline		
Zone 11	Rover #11 (b)(3)		
Zone 12	Rover #12 (b)(3)		
Zone 13	Hickam Rover (All Areas)		
TK HPV/TK	RH Independent Validator		
(b)(3)	Pearl Independent Validator		
(b)(3)	Pearl Independent Validator		
(b)(3)	Pearl Independent Validator		
HCK Pumphouse	Hickam Independent Validator		

Authored By: (b)(6)	DFSP Pearl Harbor Recurring	Doc #: U001 Rev No. 1		
Doc Custodian: Fuels Department Operations Order RH Unpacking to with		Unpack Operating Order		
Approved By: LCDR (b)(6)	(b)(3)			
Date Approved: 08/30/2022		Effective Date: 08/30/2022		
/	CRO/PRL WL: Monitor (b)(3) Pump (b) head and pump cavitation. NOTE: After (b)	in preparation for loss of gal, prepare for cavitation		
/ / 250.	CRO/PRL WL: CRO gets low suction alarm or pump cavitates, CRO will			

shutoff Pump (b)(3) and have WL verify the pump is secured.

SECTION 6 – RETURN TO BASELINE

DATE TIME INITIALS

Hickam Tank 11-1

_____/____260. HCK WL/IV: CLOSE the following valves and report to PRL CRO.

Sequential Number	Valves Verified CLOSE	Location	CRO Initials	Assistant CRO Initials	Time Rover	
1	(h)	(3)			/	
2					/	
(*) Denotes a manual valve.						

____/____270. HCK WL/IV: OPEN the following valves and report to PRL CRO.

Sequential	Valves Verified	Location	CRO Initials	Assistant CRO Initials	Time Rover
Number	OPEN		minais	CRO Illitials	
1	(b)	(3)			/
(*) Denotes a manual valve.					

Authored By: (b)(6)	DFSP Pearl Harbor Recurring	Doc #: U001 Rev No. 1
Doc Custodian: Fuels Department	Operations Order RH Unpacking to with	Unpack Operating Order
Approved By: LCDR (b)(6)	(b)(3)	
Date Approved: 08/30/2022		Effective Date: 08/30/2022

Date Approved: 08/30/2022		/2022		Effective Date: 08/30/2022	
/_		/	280.	CRO: Use the table below to sequentially C using the "point and call" system.	LOSE and validate the valves
/_	ı	/	290.	PRL Rov/IV: Validate valve alignment in the direction.	ne field per CRO point and call

Sequential Number	Valves Verified CLOSE	Location	CRO Initials	Assistant CRO Initials	Time Rover
1	/1 \	101			/
2		ノスノ			/
1					/
2	(b)				/
3					/
4					/
5					/
6					/
7					/
8					/
9					/
10					/
11					/
12					/
13					/
16					/
17					/
(*) Denotes	a manual valve.				

Authored By: (b)(6)	DFSP Pearl Harbor Recurring	Doc #: U001 Rev No. 1
Doc Custodian: Fuels Department	Operations Order RH Unpacking to with	Unpack Operating Order
Approved By: LCDR (b)(6)	(b)(3)	
Date Approved: 08/30/2022		Effective Date: 08/30/2022

Zone Assignment	Personnel Assignments	Report Time	Status (Notes)
Control Room	SoW		
Control Room	PRL CRO		
Control Room	PRL Assistant CRO		
HCK Pumphouse	HCK Pumphouse Operator		
(b)(3) PH	Work Lead Pearl		
HCK Pumphouse	Work Supervisor Hickam		
TK ■ Lateral	Work Supervisor Red Hill		
TK HPV	Work Lead Read Hill		
Zone 1	Rover #1 Lower Tank Gallery		
Zone 2	Rover #2 RH TK ■ HPV		
Zone 3	Rover #3 RH (b)(3) TK		
Zone 4	Rover #4 (b)(3) (b)(3)		
Zone 5	Rover #5 (b)(3) (b)(3)		
Zone 6	Rover #6 (b)(3) (b)(3) (b)(3)		
Zone 7	Rover #7 (b)(3) (b)(3)		
Zone 8	Rover #8 (b)(3)		
Zone 9	Rover #9 (b)(3) PH		
Zone 10	Rover #10 (b)(3) Pipeline		
Zone 11	Rover #11 (b)(3)		
Zone 12	Rover #12 (b)(3)		
Zone 13	Hickam Rover (All Areas)		
TK HPV/TK	RH Independent Validator		
(b)(3)	Pearl Independent Validator		
(b)(3)	Pearl Independent Validator		
(b)(3)	Pearl Independent Validator		
HCK Pumphouse	Hickam Independent Validator		

/	RH WL/Rov: Report the following procedures have been completed and report to CRO .
	(b)(3) CLOSE
	TK Blank Flange Re-installed
/320.	CRO: Ensure the following are verified and will announce when complete:
	path utilized is back to baseline configuration
	"Issue" Evolution has ended on AFHE System

Authored By: (b)(6)	DFSP Pearl Harbor Recurring	Doc #: U001 Rev No. 1	
Doc Custodian: Fuels Department	Operations Order RH Unpacking to with	Unpack Operating Order	
Approved By: LCDR (b)(6)	(b)(3)		
Date Approved: 08/30/2022		Effective Date: 08/30/2022	

SECTION 7 – CLOSEOUT

SECTION, CEOSEGE						
DATE TIM	ME INITIALS					
/		sec	CK WL/Rov: Manually gaug cure time of the operation operation operation operation.			
Receiving Tank	Finish Level (Ft	/In)	Finish Level (Gal)	CRO Initials	Assistant CRO Initials	Time
	27/					
(b)(3) meter	N/A					
/	340.	in	RO/HCK WL: Verify the follow at the main building, Pearl Hate day:			
		Pear	l Harbor:			
			FLC Fuel Form 703-18, Tra	ansfer Record		
			FLC Fuel Form 703-22, Ta	nk Inventory Co	ntrol Daily Levels	
			FLC Fuel Form 703-24, Ru	nning Gauge Re	cord	
		Hick	am:			
			FLC Fuel Form 703-18, Tra	ansfer Record		
			FLC Fuel Form 703-24, Ru	nning Gauge Re	cord	
			LCL 23-15 Pipeline Receip	ots and and		
/	/350.	So	W: Verify the following proc	edures have been	n completed:	
		All p	rocedures completed IAW OF	PORD		
		Docu	mentation is completed			
		All iı	nformation/signature blocks o	n operation orde	r are filled in.	
/	360.	So	W: Notify operational person	mel that the oper	ation is complete.	
/	/370.	So	W: Notify Fuels Director that	t the operation is	complete.	

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Authored By: (b)(6)	DFSP Pea
Doc Custodian: Fuels	Оре
Department	RH Unp

<u>Operations Order</u>

RH	Unpacking to	with
	(b)(3)	

Doc #: U001
Rev No. 1

Unpack Operating Order

Effective Date: 08/30/2022

OPERATIONS ORDER CLOSEOUT

Select the appropriate statement below

Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

Statement or Order	CRO Initial
This order was executed as written without any changes.	
This order was executed with changes as marked and approved on the order.	

NOTE: If the order required approved modification, the CRO to sign, date and forward for final approval and archiving.

NOTE: The Supervisory Distributive Facilities Specialist (SDFS) will pick all Operations Orders up at the

Date
ies Specialist.
Date
Date

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Authored By: (b)(6)	DFSP Pearl Harbor Recurring	Doc #: U001 Rev No. 1
Doc Custodian: Fuels Department	Operations Order RH Unpacking to with	Unpack Operating Order
Approved By: LCDR (b)(6)	(b)(3)	
Date Approved: 08/30/2022		Effective Date: 08/30/2022

REVISION HISTORY

Revision Number	Description of Change	Technical Basis	Requested By	Approved By	Revision Date	Effective Date

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Operations Order Pearl Harbor Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U001A
Revision No:	1.0
Page No:	1 of 8

Reviewed By: (b)(6) - (b)(4) Engineer

Reviewed By: (b)(6) — Operations Supervisor

Reviewed By: (b)(6) - Fuels Operations Director

Approved By: LCDR (b)(6) – Deputy Fuels Director



Operations Order Pearl Harbor Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U001A
Revision No:	1.0
Page No:	2 of 8

	EVOLUTION START DATE:
	CONTROL ROOM INITIALS (MASTER COPY):
	FIELD COPY INITIALS:
EVOLUTION ORDER	
	unpacking operations from Red Hill to Pearl Harbor to provide Pipeline from Lower Tank Gallery Area to (b)(3) with a fuel estimation
NOTE: This Operations Operations Ord	Order will provide the information to safely perform the following
BASELINE – VALVI <u>DATE</u> <u>TIME</u> <u>INITIALS</u>	E ALIGNMENT VERIFICATION
/	A terminal valve verification must be conducted prior to execution of any operation by following the procedures
	CRO validates motor operated valves (MOVs)
	☐ Comparison by AFHE in the baseline position to current positon, by writing in the "current position" of the valve with the time of validation
	Rover validates manual valves
	☐ Comparison by in the field verification of the baseline position to current position, by writing in the "current position" of the valve with the time of validation

NOTE: Validation of valves will be verified by comparing baseline position to current position, while conducting valve validation inspection, if a valve is **NOT** in the **BASELINE** position, inform **CRO** immediately and bring to attention of **SoW** in morning briefing



Operations Order Pearl Harbor Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U001A
Revision No:	1.0
Page No:	3 of 8

		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	/alve Baseline from RH to	(b)(3)	
Sequential	Valves	Location	Baseline Position	Current Position	Time
Number	Verified				
1	(b)	(3)	NORMALLY CLOSED		
2	()	()	NORMALLY CLOSED		
3			NORMALLY CLOSED		
4			NORMALLY CLOSED		
5			NORMALLY CLOSED		
6			NORMALLY CLOSED		
7			NORMALLY CLOSED		
8			NORMALLY CLOSED		
9			NORMALLY CLOSED		
10			NORMALLY CLOSED		
11			NORMALLY CLOSED		
12			NORMALLY CLOSED		
13			NORMALLY OPEN		
14			NORMALLY OPEN		
15			NORMALLY OPEN		
16			NORMALLY OPEN		
17			NORMALLY CLOSED		
18			NORMALLY CLOSED		
19			NORMALLY CLOSED		
20			NORMALLY CLOSED		
21			NORMALLY CLOSED		



Operations Order Pearl Harbor Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U001A
Revision No:	1.0
Page No:	4 of 8

22	NORMALLY CLOSED	
22	(h)(3)	
23	(b)(3) NORMALLY CLOSED NORMALLY CLOSED	
24	NORMALLY CLOSED	
25	NORMALLY CLOSED	
26	NORMALLY CLOSED	
27	NORMALLY CLOSED	
28	NORMALLY OPEN	
29	NORMALLY CLOSED	
30	NORMALLY CLOSED	
31	NORMALLY CLOSED	
32	NORMALLY CLOSED	
33	NORMALLY CLOSED	
34	NORMALLY CLOSED	
35	NORMALLY CLOSED	
36	NORMALLY CLOSED	
37	NORMALLY CLOSED	
38	NORMALLY CLOSED	
39	NORMALLY CLOSED	
40	NORMALLY OPEN	
41	NORMALLY CLOSED	
42	NORMALLY CLOSED	
43	NORMALLY CLOSED	
44	NORMALLY CLOSED	
45	NORMALLY CLOSED	
46	NORMALLY CLOSED	
L		



All

JBPHH Fleet Logistics Center

Operations Order Pearl Harbor Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U001A
Revision No:	1.0
Page No:	5 of 8

47	NORMALLY CLOSED NORMALLY CLOSED
48	(b)(3) NORMALLY CLOSED NORMALLY CLOSED
49	NORMALLY CLOSED
50	NORMALLY CLOSED
51	NORMALLY CLOSED
52	NORMALLY CLOSED
53	NORMALLY OPEN
54	NORMALLY OPEN
55	NORMALLY OPEN
56	NORMALLY OPEN
57	NORMALLY OPEN
58	NORMALLY OPEN
59	NORMALLY OPEN
60	NORMALLY CLOSED
(*) – D enotes	s Manual Valve

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Valves are OPEN for thermal expansion



Operations Order Pearl Harbor Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U001A
Revision No:	1.0
Page No:	6 of 8

	20. After completion of the Baseline Operations Order (OPORD):
	 CRO and Rover: Print, sign and date at the bottom of the OPORD validates motor operated valves (MOVs)
	☐ CRO: Ensure Baseline OPORD is provide to SoW for validation at the Watch Team Brief
Validation Baselin	ne Inspection Completed by:
	Rover #1 (Print, Sign, Date)
	CRO (Print, Sign, Date)
	30. SoW: Validate Baseline configuration OPORD and verify terminal is ready to conduct fueling operation
	SoW (Print, Sign, Date)
_	perations Order was completed with NO issues and NO changes, file should be in the completed Operations Order box.

NOTE: If the Operations Order was completed WITH issues or WITH changes, ensure the appropriate process was followed and signed off on for the change or issue. File this modified copy in the Operations Order modified box



Operations Order Pearl Harbor Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U001A
Revision No:	1.0
Page No:	7 of 8

Operations Order Closeout:

Select the appropriate statement below

Statement or Order	CRO Initial
This order was executed as written without any changes.	
This order was executed with changes as marked and approved on the order	
NOTE: If the order required approved modification, the CRO to sign, date and forwar and archiving.	d for final approval
NOTE: The Supervisory Distribution Facilities Specialist (SDFS) will pick all Operat end of the day at the Control Room.	ions Orders up at the
CRO	Date
The CRO to forward this procedure to the Supervisory Distributive Facilities Specia	alist
Supervisory Distribution Facilities Specialist (SDFS)	Date
The SDFS to forward this order to the Deputy Director of Fuels	

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Deputy Director of Fuels

Date



Operations Order Pearl Harbor Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U001A
Revision No:	1.0
Page No:	8 of 8

REVISION HISTORY

Revision Number	Description of Change	Technical Basis	Requested By	Approved By	Revision Date	Effective Date



Operations Order Hickam Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U001B
Revision No:	1.0
Page No:	1 of 9

Reviewed By: (b)(6) - (b)(4) Engineer

Reviewed By: — (b)(6) — Operations Supervisor

Reviewed By: (b)(6) - Fuels Operations Director

Approved By: LCDR (b)(6) – Deputy Fuels Director



Operations Order Hickam Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U001B
Revision No:	1.0
Page No:	2 of 9

	EVOLUTION START DATE:
	CONTROL ROOM INITIALS (MASTER COPY):
	FIELD COPY INITIALS:
	unpacking operations from Red Hill to Pearl Harbor to provide ipeline from Lower Tank Gallery Area to (b)(3) with a fuel estimation
NOTE: This Operations C Operations Order	Order will provide the information to safely perform the following
BASELINE – VALVE A	ALIGNMENT VERIFICATION
	A terminal valve verification must be conducted prior to execution of any operation by following the procedures
□ Н	lickam Pumphouse Operator and Work Supervisor validates all valves
	☐ Comparison by in the field verification of the baseline position to current position, by writing in the "current position" of the valve with the time of validation

NOTE: Validation of valves will be verified by comparing baseline position to current position, while conducting valve validation inspection, if a valve is **NOT** in the **BASELINE** position, inform **CRO** immediately and bring to attention of **SoW** in morning briefing

ATTENTION: Once printed for field use, the document becomes a NON-CONTROL COPY. The user of this document must ensure the current approved version of the document is being used and all field copies returned to the CRO at the end of the order.



Operations Order Hickam Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U001B
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Valve Baseline from APAD to HCK TK 11-1					
Sequential	Valves	Location	Baseline Position	Current Position	Time
Number	Verified				
1	/ h\	121	NORMALLY OPEN		
2	(D)	(3)	NORMALLY CLOSED		
3	` ´		NORMALLY CLOSED		
4			NORMALLY CLOSED		
5			NORMALLY CLOSED		
6			NORMALLY CLOSED		
7			NORMALLY OPEN		
8			NORMALLY OPEN		
9			NORMALLY CLOSED		
10			NORMALLY CLOSED		
11			NORMALLY CLOSED		
12			NORMALLY CLOSED		
13			NORMALLY OPEN		
14			NORMALLY OPEN		



Operations Order Hickam Pipeline
Drain Down Baseline OPORD
(Date OCT22)

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15	(b)(3)	NORMALLY OPEN	
16		NORMALLY CLOSED	
17		NORMALLY CLOSED	
18		NORMALLY CLOSED (DEFAULT)	
19		NORMALLY OPEN (DEFAULT)	
20		NORMALLY OPEN	
21		NORMALLY OPEN	
22		NORMALLY CLOSED	
23		NORMALLY OPEN	
24		NORMALLY OPEN	
25		NORMALLY OPEN	



Operations Order Hickam Pipeline
Drain Down Baseline OPORD
(Date OCT22)

Document No:	U001B
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26	(b)(3) NORMALLY OPEN
27	NORMALLY CLOSED
28	NORMALLY OPEN
29	NORMALLY CLOSED
30	NORMALLY CLOSED
31	NORMALLY CLOSED
32	NORMALLY OPEN
33	NORMALLY CLOSED
34	NORMALLY OPEN



Operations Order Hickam Pipeline
Drain Down Baseline OPORD
(Date OCT22)

Document No:	U001B
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35	(b)(3)	NORMALLY OPEN		
36	(10)(0)	NORMALLY OPEN		
37		NORMALLY OPEN		
38		NORMALLY OPEN		
(*) – Denotes	Manual Valve		1	

- 1. For HCK TK [0](3) inter-dependent and must open or closed jointly.
- 2. For HCK TK (b)(3) inter-dependent and must open or closed jointly.
- 3. For (Return Line) (b)(3) the new valve line up must be opened prior to closing the old valve line up



Operations Order Hickam Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U001B
Revision No:	1.0
Page No:	7 of 9

/	/	20.	After completion of the Baseline Operations Order (OPORD):
			Hickam Pumphouse Operator and Work Supervisor: Print, sign and date at the bottom of the OPORD validates motor operated valves (MOVs)
			CRO: Ensure Baseline OPORD is provide to SoW for validation at the Watch Team Brief
Validation	Baseline	Inspec	etion Completed by:
			Hickam Pumphouse Operator (Print, Sign, Date)
			Work Supervisor (Print, Sign, Date)
/	/	30.	SoW: Validate Baseline configuration OPORD and verify terminal is ready to conduct fueling operation
			SoW (Print, Sign, Date)
NOTE: I	f the Ope	rations	Order was completed with NO issues and NO changes, file should be

NOTE: If the Operations Order was completed WITH issues or WITH changes, ensure the appropriate process was followed and signed off on for the change or issue. File this modified copy in the Operations Order modified box

placed in the completed Operations Order box.



Operations Order Hickam Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U001B
Revision No:	1.0
Page No:	8 of 9

Operations Order Closeout:

Select the appropriate statement below

Statement or Order	CRO Initial
This order was executed as written without any changes.	
This order was executed with changes as marked and approved on the order	

NOTE: If the order required approved modification, the CRO to sign, date and forward for final approval and archiving.

NO'	TE: The Supervisory Distribution Facilities Specialist (SDFS) will pick all Ope end of the day at the Control Room.	rations Orders up at the
	CRO	Date
•	The CRO to forward this procedure to the Supervisory Distribution Facilities Spe	ecialist
	Supervisory Distribution Facilities Specialist (SDFS)	Date
	The ODEO to femoral this endente the Demote Dinester of Evels	
•	The SDFS to forward this order to the Deputy Director of Fuels	
	Deputy Director of Fuels	 Date



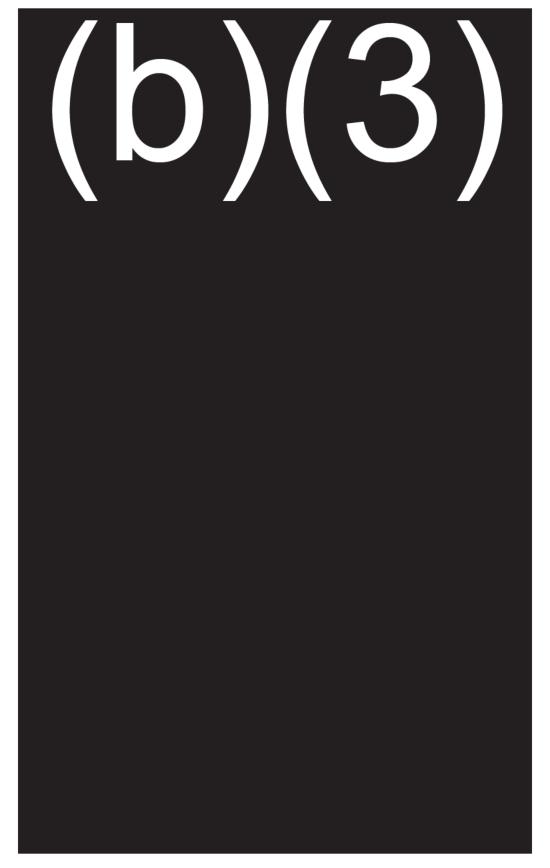
Operations Order Hickam Pipeline
Drain Down Baseline OPORD
(Date OCT22)

Document No:	U001B
Revision No:	1.0
Page No:	9 of 9

REVISION HISTORY

Revision Number	Description of Change	Technical Basis	Requested By	Approved By	Revision Date	Effective Date

(b)(3)



(b)(3)

Authored By: (b)(6)

Doc Custodian: Fuels Department

Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

DFSP Pearl Harbor Recurring

Operations Order

RH Unpacking to via

Doc #: U002 Rev No. 1

(b) (3) (A) Operations Order

Effective Date: 08/30/2022

Reviewed By: (b)(6) - (b)(4) Engineer

Reviewed By: (b)(6) — Operations Supervisor

Reviewed By: (b)(6) - Fuels Operations Director

Approved By: LCDR (b)(6) – Deputy Fuels Director

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Authored By: (b)(6)	DFSP Pearl Harbor Recurring	Doc #: U002 Rev No. 1	
Doc Custodian: Fuels Department	Operations Order RH Unpacking to Via	(b) (3) (A) Operations	
Approved By: LCDR (b)(6)		Order	
Date Approved: 08/30/2022		Effective Date: 08/30/2022	

	EVOLUTION START DATE:
CONTROL ROOM	INITIALS (MASTER COPY):
	FIELD COPY INITIALS:

EVOLUTION ORDER

- 1. This Operations Order ONLY details procedures for **Phase 4**, (b) (3) (A) Unpacking Process.'
- 2. DFSP JBPHH conducts batch vacuuming operations from the <u>Red Hill</u> <u>Pipeline</u> to <u>Tank</u> to vacate pipeline of (b) (3) (A) remaining to empty pipeline to (b)(3).

Issue Source	Receipt	Volume/Quantity	Deputy Director of Fuels	
	Tank	(Gals)	Initial	
RH Pipeline				

WARNING: In the case of an emergency, take the following steps:

- 1. Take immediate action to shut the nearest valve to prevent the movement of fuel;
- 2. Notify the CRO;
- 3. Reference the ICP plan for further instruction.

REFERENCES

- 1. Operations, Maintenance, Environmental, and Safety Plan (OMES), Dated August 2018
- 2. MIL STD 3004-1: Department of Defense Standard Practice Quality Assurance for Bulk Fuels, Lubricants and Related Products
- 3. Integrated Contingency Plan (ICP), Date August 2018

ENCLOSURES

Enclosure (1): Flow Diagram

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Authored By: (b)(6)

Doc Custodian: Fuels
Department

DFSP Pearl Harbor Recurring
Operations Order

Doc #: U002 Rev No. 1
(b) (3) (A) Operations Order
Effective Date: 08/30/2022

Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

By: LCDR (b)(6)

OPERATIONS ORDER START

CAUTION: If a deviation or modification is needed in this order, the CRO must obtain proper approval for the change following the Change Request Form at the rear of this document.

NOTE: A valve baseline must be conducted prior to the execution of this Operations Order.

SECTION 1 – MUSTER

DATE TIME INITIALS

Zone Assignment	Personnel Assignments	Name(s)	Call Sign
Control Room	SoW		
Control Room	CRO		
Control Room	Assistant CRO		
(b)(3) and (b)(3)	Work Supervisor WS)		
RH TK ■ HPV	Work Lead RH (RH WL)		
(b)(3) and (b)(3)	Work Lead PH (PH WL)		
(b)(3) and (b)(3)	Operator (VTO)		
(b)(3) and (b)(3)	Assistant Operator		
Zone 1	Rover #1 Lower Tank Gallery		
Zone 2	Rover #2 RH TK ■ HPV		
Zone 3	Rover #3 (b)(3) (b)(3)		
Zone 4	Rover #4 (b)(3)		
	(b)(3) (b)(3)		
Zone 5	Rover #5 (b)(3) (b)(3)		
Zone 6	Rover #6 (b)(3)		
Zone 7	Rover #7 (b)(3)		
Zone 8	Rover #8 (b)(3)		
Zone 9	Rover #9 TK		
RH TK ■ HPV	Independent Validator RH		
(b)(3)	Independent Validator PH		
(b)(3)	Independent Validator PH		

Authored By: (b)(6)	DFSP Pearl Harbor Recurring	Doc #: U002 Rev No. 1
Doc Custodian: Fuels Department	Operations Order RH Unpacking to Via	(b) (3) (A) Operations
Approved By: LCDR (b)(6)		Order
Date Approved: 08/30/2022		Effective Date: 08/30/2022

SECTION 2 – PRE-BRIEF

DATE TIM	E INITIALS								
/			SoW: Confirm Phase 3, Drain Down Operations Order has been completed and operating conditions are acceptable to proceed.						
/	30.		WS/WL: Confirm and assign required personnel needed for this Operations Order.						
/	/40.		CRO: Veri	fy follo	owing AFHE	read	lings:		
		Va	lve baselin	e matcl	nes current A	FHE	configuration	ı	
		SI	OS and ICP	all on-l	hand and upo	lated			
		Ul	lage in rece	iving ta	ank is gr	eater	than (b) (3) (A) f	or transfer.
Asset Location	Start Leve (Ft/In)	l	Start Uli (Gal)		nge CRO Initials Assistant CRO Initials			Time	
HCK Tank High Op Limit Level (Ft/In) High Op Limit Level (Gal)									
NOTE: If there is a discrepancy from the AFHE to the last manual gauge that is +/- 3/16", inform Fuel Operations Supervisor before proceeding. / / 50. WS: Have the following required paperwork on hand:									
	/	0.			ic following	requ	area paperwor	K OH HAHO	
☐ C700 Operations Notification Flow Chart									

Authored By: (b)(6)
Doc Custodian: Fuels Department

<u>DATE TIME INITIALS</u>

DFSP Pearl Harbor Recurring

	Rev No. I
Operations Order RH Unpacking to via	(b) (3) (A) Operations Order
}	

Approved By: LCDR (b)(6) Date Approved: 08/30/2022

Effective Date: 08/30/2022

Doc #: U002

SECTION 3 – WATCH TEAM BRIEF

 /	/	60.	SoW: Lead the brief in the Meeting Room to include:
			Operational Expectations
			Operational Priorities
			Integrated Contingency Plan (ICP), Date August 2018
/	/	70	SoW. Sten through operations order and address any questions

Authored By: (b)(6)	DFSP Pearl Harbor Recurring	Doc #: U002 Rev No. 1				
Doc Custodian: Fuels Department	Operations Order RH (b) (3) (A)	(b) (3) (A) Operations				
Approved By: LCDR (b)(6)		Order				
Date Approved: 08/30/2022		Effective Date: 08/30/2022				

	communications check with CRO.	Danast Tima
Zone Assignment Control Room	Personnel Assignments SoW	Report Time
Control Room	CRO	
Control Room	Assistant CRO	
(b)(3) and (b)(3)	Work Supervisor	
RH TK HPV	Work Lead RH	
(b)(3) and (b)(3)	Work Lead PH	
(b)(3) and (b)(3)	Operator	
(b)(3) and (b)(3)	Assistant Operator	
Zone 1	Rover #1 Lower Tank Gallery	
Zone 2	Rover #2 RH TK ■ HPV	
Zone 3	Rover #3 (b)(3) (b)(3)	
Zone 4	Rover #4 (b)(3)	
Zone 5	(b)(3) (b)(3)	
Zone 5 Zone 6	Rover #5 (b)(3) (b)(3)	
Zone 7	Rover #6 (b)(3) Rover #7 (b)(3)	
Zone 8	Rover #8 (b)(3)	
Zone 9	Rover #9 TK	
RH TK HPV	Independent Validator RH	
b)(3)	Independent Validator PH	
(b)(3)	Independent Validator PH	
/90. I	WS: Complete the following propert the IAW FLC Fuel For trepancies to the Work Supervisor/Work	m 703-15 and report a

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☐ Arrival Time of the (b)(3)

☐ Chock Wheels

Authored By: (b)(6)	DFSP Pearl Harbor Recurring	Doc #: U002 Rev No. 1	
Doc Custodian: Fuels Department Approved By: LCDR (b)(6)	Operations Order RH Unpacking to via	Operations Order	
Date Approved: 08/30/2022		Effective Date: 08/30/2022	
	RH WL: Ensure pressure at the HPV is man the compound gauge throughout the operation		
/110.	RH WL: Request authorization to OPEN	(b)(3)	
/120.	RH WL: OPEN TK Flange to vent.		
/	CRO: Use the table below to sequentially C using the "point and call" system.	PEN and validate the valves	

_____/_____140. **Rov/IV:** Validate valve alignment in the field and report valve position per **CRO** point and call request.

Sequential Number	Valves Verified OPEN	Location	CRO Initials	Assistant CRO Initials	Time
1	/1 \	101			/
2	(b)	121			/
3					/
4	$\setminus \triangleright \setminus$				/
5		•			/
6					/
7					/
8					/
9					/
10					/
(*) Denotes	manual valves.	<u> </u>			

ı	/	/	_150.	CRO: Use the table below to sequentially OPEN and validate the valves using the "point and call" system.
	/	/	_160.	Rov/IV: shall sequentially OPEN and validate valve alignment in the field and report valve position to CRO.

Sequential Number	Valves Verified OPEN	Location	CRO Initials	Assistant CRO Initials	Time
1					/
2					/
3					/
4					/
5					/
6					/
7					/
(*) Denotes	manual valves.				

Authored By: (b)(6)

Doc Custodian: Fuels

DFSP Pearl Harbor Recurring Operations Order

Doc #: U002 Rev No. 1

Department

Approved By: LCDR (b)(6)

RH Unpacking to via

Operations
Order

Date Approved: 08/30/2022

Effective Date: 08/30/2022

SECTION	5 -		CYCLE
/	_/_	170.	WS: (If utilizing internal Complete the following procedures and report to the CRO:
			Connect grounding cable to grounding connection at (b)(3) (b)(3)
			Connect suction hose to (b)(3) (b)(3) and verify is properly secured
			Connect drain hose to (b)(3) (b)(3) and verify is properly secured
/	_/_	180.	CRO: Request permission to start the Drain Down operation:
			CRO to SoW
			SoW to Fuels Director
			Fuels Director to Commanding Officer
/	_/_	190.	WS: Ensure that the Breaker located at the TLR, the pump switch is "TURNED ON".
/	_/_	200.	CRO: Begin the "Receiving" Evolution on AFHE System to TK
/	_/_	210.	WS: Fill Cycle – Complete and report to CRO:
			Align truck for suction
			OPEN (b)(3) (b)(3)
			Start suction - Monitor Pressures and truck level – stop when full
			CLOSE (b)(3) (b)(3)
/	_/_	220.	WS: Empty Cycle - Complete and report to CRO:
			Align to Discharge
			For the first cycle, take a sample of the contents
			OPEN (b)(3) (b)(3)
			START (b)(3) — local switch - Monitor Pressures and truck level – stop pump when truck is empty
			CLOSE (b)(3) (b)(3)

Authored By: (b)(6)	DFSP Pearl Harbor Recurring	Doc #: U002 Rev No. 1
Doc Custodian: Fuels Department	Operations Order RH Unpacking to via	Operations Order
Approved By: LCDR (b)(6)		Order
Date Approved: 08/30/2022		Effective Date: 08/30/2022
/	CRO: Record tank level	
/	Restart (b) (3) (A) at step 210	

NOTE: This process will continue until required amount has been removed from pipeline.

 \Box Continue ocycling until (b) (3) (A) gal has been removed.

(b) (3) (A)	Tank Level	Amount(gal)	Running Total	Time
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
12				
13				
14				
15				

Authored By: (b)(6)
Doc Custodian: Fuels Department

Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

DFSP Pearl Harbor Recurring Operations Order

RH	Unpacking to via	

Doc #: U002 Rev No. 1
Operations Order
Effective Date: 08/30/2022

SECTION 6 – RETURN TO BASELINE

<u>DATE TIME INITIALS</u>

/	/	250.	CRO: Use the table below to sequentially CLOSE and validate the valves using the "point and call" system.
/	/	260.	Rov/IV: Sequentially CLOSE and validate valve alignment in the field and report valve position to CRO.

Sequential Number	Valves Verified CLOSE	Location	CRO Initials	Assistant CRO Initials	Time
1	•	10			/
2	(b)	1.5			/
3					/
4					/
5					/
6					/
7					/
8					/
9					/
10					/
11					/
12					/
13					/
14					/
(*) Denotes	manual valves				

Authored By: (b)(6)	DFSP Pearl Harbor Recurring	Doc #: U002 Rev No. 1
Doc Custodian: Fuels Department	Operations Order RH Unpacking to Via	Operatio
Approved By: LCDR (b)(6)		Order
Date Approved: 08/30/2022		Effective Date: 08/30/2022

270. All assigned personnel: Report condition of zone to CRO Zone Assignment Personnel Assignments Report Time Status (Notes) Control Room SoW CRO Control Room Assistant CRO Control Room Work Supervisor (b)(3) and (b)(3) RH TK HPV Work Lead RH (b)(3) and (b)(3) Work Lead PH Operator (b)(3) and (b)(3) (b)(3) and (b)(3) Assistant Operator Rover #1 Lower Tank Zone 1 Gallery Rover #2 RH TK ■ HPV Zone 2 Rover #3 (b)(3) (b)(3) Zone 3 Zone 4 Rover #4 (b)(3) (b)(3) (b)(3) Zone 5 Rover #5 (b)(3) (b)(3)Zone 6 Rover #6 (b)(3) Zone 7 Rover #7 (b)(3) Zone 8 Rover #8 (b)(3) Rover #9 TK Zone 9 RH TK HPV Independent Validator RH Independent Validator PH (b)(3)

/	_/	280.	CRO: Ensure the following procedures are completed and announce when complete:
			path utilized is back to baseline configuration
		_ ·	'Receiving' Evolution has ended on AFHE System

Independent Validator PH

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(b)(3)

Authored By: (b)(6)
Doc Custodian: Fuels Department

Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

DFSP Pearl Harbor Recurring

Operations Order

RH Unpacking to via

Doc #: U002 Rev No. 1
Operations Order

Effective Date: 08/30/2022

SECTION 7 – CLOSEOUT

DATE	TIM	E INIT	IALS					
/		_/	_300.		H WL: Report the following process.	procedures have	been completed and	l report to
				(b)(3) CLOSE			
				TK	Blank Flange RE-INSTALL	ED		
/		/	310.	(b) (WS: Complete the follow	ing procedures a	nd report to the CR	O :
				All	equipment is stowed away			
					has returned and secu	red at		
/		/	320.		ov: Manually gauge receiving			ecure
				t11	ne of the operation and i	ecord final tank	level.	
Receiving	2	Finish L	evel (Ft/	(In)	Finish Level (Gal)	CRO Initials	Assistant CRO	Time
Tank			(2 2202 2000 (002)		Initials	
TK								
/		/	_330.		RO: Finalize the following do		npleted and turned in	n at the
/		_/	_330.			of the day:	npleted and turned in	n at the
/			_330.		ain building at the end strike end FLC Fuel Form 703-18, Tr	of the day: ansfer Record		n at the
/		/	330. 340.	m \Box	ain building at the end string at the end FLC Fuel Form 703-18, Tr	of the day: ansfer Record nk Inventory Co	ntrol Daily Levels	
/	,		340.	m So	ain building at the end FLC Fuel Form 703-18, Tr FLC Fuel Form 703-22, Ta	of the day: ansfer Record nk Inventory Co	ntrol Daily Levels	
/	,	/	340.	m So All p	ain building at the end at the end FLC Fuel Form 703-18, Tr FLC Fuel Form 703-22, Ta oW: verify the following the f	of the day: ansfer Record nk Inventory Co	ntrol Daily Levels	
	,	/	340.	m So All p	ain building at the end at the en	of the day: ansfer Record nk Inventory Co follow procedures	ntrol Daily Levels s have been complet	
	,	/	340.	m So All I Doct	ain building at the end at the end FLC Fuel Form 703-18, Tr FLC Fuel Form 703-22, Ta oW: verify the following the forocedures completed IAW Of the completed IAW Of the completed	of the day: ansfer Record nk Inventory Co follow procedures PORD on operation orde	ntrol Daily Levels s have been complet r are filled in	

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Authored By: (b)(6)	
Doc Custodian: Fuels	

DFSP Pearl Harbor Recurring Operations Order

Doc #: U002
Rev No. 1

Doc Custodian: Fuels Department

RH Unpacking to via

Operations
Order

Effective Date: 08/30/2022

Approved By: LCDR (b)(6) Date Approved: 08/30/2022

OPERATIONS ORDER CLOSEOUT

Select the appropriate statement below:

Statement or Order	CRO Initial
This order was executed as written without any changes.	
This order was executed with changes as marked and approved on the order.	

NOTE: If the order required approved modification, the CRO to sign, date and forward for final approval and archiving.

NOTE:	The Supervisory Distributive Facilities Specialist (SDFS) will pick all Operations Orders up at the
	end of the day at the Control Room.

CRO		
The CRO to forward this procedure to the Supervisory Distributive Facilities	Specialist.	
Supervisory Distributive Facilities Specialist (SDFS)	Date	
The SDFS to forward this order to the Deputy Director of Fuels.		
Deputy Director of Fuels	Date	

ATTENTION: Once printed for field use, the document becomes a NON-CONTROL COPY. The user of this document must ensure the current approved version of the document is being used and all field copies returned to the CRO at the end of the order.

Authored By:	(b)(6)
D C4 - 1:	E1-

Doc Custodian: Fuels
Department

Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

DFSP Pearl Harbor Recurring Operations Order

RH Unpacking to via

Doc #: U002 Rev No. 1
Operations Order

Effective Date: 08/30/2022

REVISION HISTORY

Revision Number	Description of Change	Technical Basis	Requested By	Approved By	Revision Date	Effective Date

ATTENTION: Once printed for field use, the document becomes a NON-CONTROL COPY. The user of this document must ensure the current approved version of the document is being used and all field copies returned to the CRO at the end of the order.



Operations Order Pipeline Drain Down Baseline OPORD
(Date OCT22)

Document No:	U002A
Revision No:	0.0
Page No:	1 of 8

Reviewed By: (b)(6) - (b)(4) Engineer

Reviewed By: (b)(6) — Operations Supervisor

Reviewed By: (b)(6) - Fuels Operations Director

Approved By: LCDR (b)(6) — Deputy Fuels Director



Operations Order Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U002A
Revision No:	0.0
Page No:	2 of 8

	EVOLUTION START DATE:
	CONTROL ROOM INITIALS (MASTER COPY):
	FIELD COPY INITIALS:
EVOLUTION ORDER	
	unpacking operations from Red Hill to Pearl Harbor to provide Pipeline from (b)(3) Area to (b)(3) with a fuel estimation of (b)(3) (A)
NOTE: This Operations Operations Ord	Order will provide the information to safely perform the following
BASELINE – VALVI	E ALIGNMENT VERIFICATION
DATE TIME INITIALS	
	A terminal valve verification must be conducted prior to execution of any operation by following the procedures
	CRO validates motor operated valves (MOVs)
	☐ Comparison by AFHE in the baseline position to current positon, by writing in the "current position" of the valve with the time of validation
	Rover validates manual valves
	☐ Comparison by in the field verification of the baseline position to current position, by writing in the "current position" of the valve with the time of validation

NOTE: Validation of valves will be verified by comparing baseline position to current position, while conducting valve validation inspection, if a valve is **NOT** in the **BASELINE** position, inform **CRO** immediately and bring to attention of **SoW** in morning briefing



Operations Order Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U002A
Revision No:	0.0
Page No:	3 of 8

		Valve I	Baseline via Ri	H to TK	
Sequential	Valves	Location	Baseline Position	Current Position	Time
Number	Verified				
1	(b)	$\overline{(3)}$	NORMALLY CLOSED		
2	()	()			
3			NORMALLY CLOSED		
4			NORMALLY CLOSED		
5			NORMALLY CLOSED		
6			NORMALLY CLOSED		
7			NORMALLY CLOSED		
8			NORMALLY CLOSED		
9			NORMALLY CLOSED		
10			NORMALLY CLOSED		
11			NORMALLY CLOSED		
12			NORMALLY CLOSED		
13			NORMALLY OPEN		
14			NORMALLY OPEN		
15			NORMALLY OPEN		
16			NORMALLY OPEN		
17			NORMALLY CLOSED		
18			NORMALLY CLOSED		
19			NORMALLY CLOSED		
20			NORMALLY CLOSED		
21			NORMALLY CLOSED		



Operations Order Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U002A
Revision No:	0.0
Page No:	4 of 8

22	/ NORMALLY CLOSED	
23	(b)(3) NORMALLY CLOSED NORMALLY CLOSED	
24	NORMALLY CLOSED	
25	NORMALLY CLOSED	
26	NORMALLY CLOSED	
27	NORMALLY CLOSED	
28	NORMALLY OPEN	
29	NORMALLY CLOSED	
30	NORMALLY CLOSED	
31	NORMALLY CLOSED	
32	NORMALLY CLOSED	
33	NORMALLY CLOSED	
34	NORMALLY CLOSED	
35	NORMALLY CLOSED	
36	NORMALLY CLOSED	
37	NORMALLY CLOSED	
38	NORMALLY CLOSED	
39	NORMALLY CLOSED	
40	NORMALLY CLOSED	
41	NORMALLY CLOSED	
42	NORMALLY OPEN	
43	NORMALLY CLOSED	
44	NORMALLY CLOSED	
45	NORMALLY CLOSED	
46	NORMALLY CLOSED	



Operations Order Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U002A
Revision No:	0.0
Page No:	5 of 8

47	NORMALLY OPEN		
48	-(D)(3) NORMALLY OPEN NORMALLY CLOSED		
49	NORMALLY CLOSED		
50	NORMALLY CLOSED		
51	NORMALLY CLOSED		
52	NORMALLY CLOSED		
53	NORMALLY CLOSED		
54	NORMALLY OPEN		
55	NORMALLY CLOSED		
(*) – Denotes Manual Valve			



Operations Order Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U002A
Revision No:	0.0
Page No:	6 of 8

	/	20. A	fter completion (of the Baseline	Operations Ord	ler (OPORD)	:
			and Rover: Prindates motor ope			of the OPO	RD
			: Ensure Baseling tch Team Brief	e OPORD is prov	vide to SoW for	· validation a	at the
Validatio	n Baselin	e Inspection	1 Completed by	:			
			Rover #1 (F	Print, Sign, Date			
			CRO (Print	, Sign, Date)			
	/		oW: Validate Baseady to conduct f	_		d verify tern	ninal is
SoW (Print, Sign, Date)							
NOTE	70.1 0			1 11 270 1	1370 1		111

NOTE: If the Operations Order was completed with NO issues and NO changes, file should be placed in the completed Operations Order box.

NOTE: If the Operations Order was completed WITH issues or WITH changes, ensure the appropriate process was followed and signed off on for the change or issue. File this modified copy in the Operations Order modified box



Operations Order Pipeline Drain Down Baseline OPORD
(Date OCT22)

Document No:	U002A
Revision No:	0.0
Page No:	7 of 8

Operations Order Closeout:

Select the appropriate statement below

Statement or Order	CRO Initial
This order was executed as written without any changes.	
This order was executed with changes as marked and approved on the order	

NOTE: If the order required approved modification, the CRO to sign, date and forward for final approval and archiving.

NOTE: The Supervisory Distribution Facilities Specialist (SDFS) will pick all O end of the day at the Control Room.	perations Orders up at the
CRO	Date
The CRO to forward this procedure to the Supervisory Distribution Facilities S	Specialist
Supervisory Distribution Facilities Specialist (SDFS)	Date
The SDFS to forward this order to the Deputy Director of Fuels	
Deputy Director of Fuels	Date



Operations Order	Pipeline
Drain Down Ba	aseline OPORD
(Date OC	T22)

Document No:	U002A
Revision No:	0.0
Page No:	8 of 8

REVISION HISTORY

Revision Number	Description of Change	Technical Basis	Requested By	Approved By	Revision Date	Effective Date

(b)(3)

(b)(3)

Authored By: (b)(6)

Doc Custodian: Fuels Department

Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

DFSP Pearl Harbor

Maintenance Order

Red Hill Line Equalization and Maintenance Order

Doc #: UM02 Rev No. 1

Maintenance Order

Effective Date: 08/30/2022

Reviewed By: (b)(6) - (b)(4) Engineer

Reviewed By: (b)(6) — Operations Supervisor

Reviewed By: (b)(6) - Fuels Operations Director

Approved By: LCDR (b)(6) - Deputy Fuels Director

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Authored By: (b)(6)

Doc Custodian: Fuels

Department Department

Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

DFSP Pearl Harbor

Maintenance Order

Red Hill Maintenance Order

Doc #: UM02 Rev No. 1

Maintenance Order

Effective Date: 08/30/2022

Requested Start Date: 10/3/2022 Estimated Work Time: 4 hrs Severity: Routine

Operations Support Needed: No / Yes: Equalize Line / Return Sectional Valves to Baseline

Operations Scheduling Needed: None / Impact / Blackout: Red Hill to (b)(3) LOTO

MAINTENANCE ORDER

This Maintenance Order ONLY details Phase 2, Equalization and Valve Maintenance of the 'Unpacking Process'.

2. DFSP JBPHH conducts equalization on the Red Hill pipeline to support the maintenance greasing, cycling, and PM work on the sectional valves.

WARNING: In the case of an emergency, take the following steps:

- 1. Take immediate action to shut the nearest valve to prevent the movement of fuel;
- 2. Notify the CRO;
- 3. Reference the ICP plan for further instruction.

REFERENCES

- 1. Operations, Maintenance, Environmental, and Safety Plan (OMES), Dated August 2018
- 2. UFC 3-460-03, United Facilities Criteria, Operations and Maintenance: Maintenance Petroleum Fuel Facilities
- 3. NAVSUPINST 5100.12B Control of Hazardous Energy
- 4. Mechanical Integrity Procedure

ENCLOSURES

Enclosure (1): ECP

Enclosure (2): WAF: To be completed

Enclosure (3): PM Job Orders: To be completed

Authored By: (b)(6)	DFSP Pearl Harbor	Doc #: UM02 Rev No. 1
Doc Custodian: Fuels Department	Maintenance Order Red Hill Line Equalization and	Maintenance Order
Approved By: LCDR (b)(6)	Maintenance Order	
Date Approved: 08/30/2022		Effective Date: 08/30/2022

MAINTENANCE ORDER START

SECTION 1 – MUSTER

Zone Assignment	Personnel Assignments	Name	Call Sign
	Lead Authorized Person(LAP)		
	Maintenance Controller(MC)		
	Maintenance Personnel(MP)		
	Maintenance Supervisor(MS)		
	Operations Supervisor(OS)		
	Operations Personnel(OP)		
	CRO		
	Assistant CRO		

SECTION 2 – PRE-BRIEF

DATE TIME INITIALS

Authored By: (b)(6) Doc Custodian: Fuels Department Approved By: LCDR (b)(6) Date Approved: 08/30/2022 DIFSP Pearl Harbor Maintenance Order Red Hill Line Equalization and Maintenance Order Maintenance Order Effective Date: 08/30/2022

SECTION 3 – WATCH TEAM BRIEF

DATE	TIME	INITI	ALS	
	/	/	_50.	LAP: Lead the brief in the Maintenance Control Room to include:
				ECP review
				WAF review
				Maintenance Order
				Operations Involvement
	/	/	_60.	MC: Administrate Documents, Provide Locks, and Post WAF.
	/	/	_70.	MP: Confirm and Sign ECP and WAF.
	/	/	_80.	OS/MS: Confirm personnel assignments, scheduling, and operations requirements.
	/	/	_90.	CRO: Confirm readings and information accuracy:
				Flow Path – is accurate and no *oos* notes in AFHE
				MOV Isolation – MOVs indicated in ECP not part of separate LOTO, and actuation will not interfere with simultaneous operations
				AFHE Involvement – Confirm AFHE ability to support order
				Approximate duration – Confirm scheduling and control of simultaneous operations will not overburden Control Room
SECT	TION 4	4 – PI	RE-C	CHECK
DATE	TIME	<u>INITI</u>	ALS	
	/	/	_100.	LAP: Walk and view piping and isolation points, confirming ECP.
	/	/	110.	MC: Walk and view piping and isolation points, confirming ECP.

Attach & Review ECP and ECP drawings to this order.

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Doc Custodian: Fuels Department	Maintenance Order Red Hill Line Equalization and	Maintenance Order
Approved By: LCDR (b)(6)	Maintenance Order	
Date Approved: 08/30/2022		Effective Date: 08/30/2022

SECTION 5 – ISOLATING AND LOTO

DATE	TIME	<u>INITIALS</u>	
	/	/120	. LAP: Verify ECP Valve Configuration and Hang Equipment Locks & Tags.
	/	/130	. LAP/MP: Install Locking Devices and Tags per ECP.
	/	140	LAP: Review Locks, Tags, and Isolation Devices.
	/	/150	. LAP: Sign and Post WAF and ECP package at job site.
	/	/160	. OP: Vent Line.
			Install Compound Pressure Gauge assembly at (b)(3)
			Open (b)(3), keeping the Pressure Gauge assembly valve closed. Should see pressure decrease here slightly
			Verify Gauge is reading psig
			Very Slowly Open Pressure Gauge assembly valve – NOTE: May hear air suck into pipe
			Wait for pressure to equalize
	/	170	OP: Open Sectionals (b)(3)
			Slowly Open (b)(3), keeping communication with OP at psig slow the opening of the valve
			Open until the valve is fully open – verified by indicator and CRO
			Wait for pressure to equalize
			Repeat this step until all stated sectionals have been opened and the pipeline has been equalized
	/	180	OP: Close (b)(3)
SECT	ΓΙΟΝ	6 – UNDI	ERGOING MAINTENANCE
		<u>INITIALS</u>	
DAIL	111111	INITIALS	
	/	/ 190	. MP: Complete assigned PM and Job Orders.

Authored By: (b)(6)
Doc Custodian: Fuels Department

Approved By: LCDR (b)(6)
Date Approved: 08/30/2022

DFSP Pearl Harbor

Maintenance Order

Red Hill Line Equalization and Maintenance Order

Doc #: UM02 Rev No. 1
Maintenance Order

Effective Date: 08/30/2022

REVISION HISTORY

Revision Number	Description of Change	Technical Basis	Requested By	Approved By	Revision Date	Effective Date

ENERGY CONTROL PROCEDURE (ECP) FORM

Energy Control Procedure No Lockbox No							Page				
Location and WAF Number						Job Lock Key Custodian (Date: Maintenance Controller)		
Equipment ID/ Description			Head	Header and Laterals		Change	Change			Τ	
								Fro	m	То	Date/Time
Job Descrip	otion						Change	Fro	m	То	Date/Time
Lead Autho	orized Employ	vee						FIO	m	10	Date/Time
		,									
		Autho			all Affected Pe ps below and p						
	T		Lock				Т			Т	
LOTO Isolation	Valv Numl		and/or tag	Isolation Position	LOTO Installed	Lock Tag Try	g LOT Remo		LOTO Remove	4	Comments
Date	1 1441111		Number	(Open or	By	(Y/N)	Dat		By	۳	
			and Blind Number	Closed)							
	(b)	(3)	Number	Closed							
				Closed							
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				Closed							e Valve to be
											ked close post packing
By printir					I red energy is d ther an individu					proper	position and my
Print Autho	orized Employ	yee Nan	ne and Compa	ny		Write o	on the back	c if ne	ecessary		
1						4					
2						5					
3						6					

Authored By: (b)(6)

Doc Custodian: Fuels Department

Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

DFSP Pearl Harbor Recurring

Operations Order

RH Unpacking to YON via

Doc #: U003 Rev No. 1

Unpack Operating Order

Effective Date: 08/30/2022

Reviewed By: (b)(6) – (b)(4) Engineer

Reviewed By: (b)(6) — Operations Supervisor

Reviewed By: (b)(6) - Fuels Operations Director

Approved By: LCDR (b)(6) – Deputy Fuels Director

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Doc Custodian: Fuels Department	Operations Order RH Unpacking to YON via	Unpack Operating Order
Approved By: LCDR (b)(6)		
Date Approved: 08/30/2022		Effective Date: 08/30/2022

EVOLUTION START DATE:	_
CONTROL ROOM INITIALS (MASTER COPY):	
FIELD COPY INITIALS:	

EVOLUTION ORDER

- 1. This Operations Order ONLY details **Phase 3**, **Drain**, of the '**Unpacking Process**'
- 2. DFSP JBPHH conducts unpacking operations from the <u>Red Hill</u> <u>Pipeline</u> to <u>YON</u> to vacate pipeline of ~194,156 gallons.

Issue Source	Receipt Tank	Volume	Deputy Director of Fuels Initial
RH Pipeline	YON		

WARNING: In the case of an emergency, take the following steps:

- 1. Take immediate action to shut the nearest valve to prevent the movement of fuel;
- 2. Notify the CRO;
- 3. Reference the ICP plan for further instruction.

REFERENCES

- 1. Operations, Maintenance, Environmental, and Safety Plan (OMES), Dated August 2018
- 2. MIL STD 3004-1: Department of Defense Standard Practice Quality Assurance for Bulk Fuels, Lubricants and Related Products
- 3. Integrated Contingency Plan (ICP), Date August 2018

ENCLOSURES

Enclosure (1): Flow Diagram

Enclosure (2): Terminal Pier PIC Checklist

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Doc Custodian: Fuels
Department

Approved By: LCDR (b)(6)
Date Approved: 08/30/2022

DFSP Pearl Harbor Recurring
Operations Order

RH Unpacking to YON via

Doc #: U003
Rev No. 1
Unpack Operating Order

Effective Date: 08/30/2022

OPERATIONAL ORDER START

CAUTION: If a deviation or modification is needed in this order, the CRO must obtain proper approval for the change following the Change Request Form at the rear of this document.

NOTE: A valve baseline must be conducted prior to the execution of this Operations Order.

SECTION 1 – MUSTER

DATE TIME INITIALS

Zone Assignment	Personnel Assignments	Name	Call Sign
Control Room	SoW		
Control Room	CRO		
Control Room	Assistant CRO		
Lower Tank Gallery	Work Supervisor RH		
Pier	Work Supervisor PH		
HPV TK	Work Lead RH		
Zone 1	Rover #1 Lower Tank Gallery		
Zone 2	Rover #2 TK		
Zone 3	Rover #3 Lower Tank Gallery		
Zone 4	Rover #4 Lower Tank Gallery		
	(b)(3)		
Zone 5	Rover #5 (b)(3) (b)(3)		
Zone 6	Rover #6 (b)(3) $(b)(3)$		
Zone 7	Rover #7 (b)(3)		
	(b)(3) (b)(3)		
Zone 8	Rover #8 (b)(3) (b)(3)		
Zone 9	Rover #9 (b)(3)		
Zone 10	Rover #10 (b)(3)		
Zone 11	Rover #11 Pipe Rack		
Zone 12	Rover #12 (b)(3)		
Zone 13	Rover #13 Pier		
Zone 14	Rover #14 Pier		
Pier	Pier PIC		
Pier	Assistant Pier PIC		
Pier	Operator		
YON (b)(3)	YON PIC		
YON (b)(3)	Assistant YON PIC		

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DFSP Pearl Harbor Recurring
Operations Order

RH Unpacking to YON via

Doc #: U003 Rev No. 1 Unpack Operating Order

Effective Date: 08/30/2022

Zone Assignment	Personnel Assignments	Name	Call Sign
YON (b)(3)	YON Assistant		
RH Skillet TK	Independent Validator		
(b)(3)	Independent Validator		

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Approved By: LCDR (b)(6)			
Date Approved: 08/30/2022		Effective Date: 08/30/2022	

SECTION 2 – PRE-BRIEF

YON

DATE TIME	<u>ME</u>	INITIALS						
/		20.	SoW: Confirm the following procedures are complete IOT conduct Phase 3: Pipeline Drain Down:					
				Phase 2: Maintenance Order/Pressure Equalization has been completed and operating conditions are acceptable to proceed				
			Baseline Operations Orders is completed and validated accurate (Doc# $003A$ $003B$)				003A &	
/	-	/30.	WS: Confirm and assign required personnel needed for this Operations Order					
/		/40.	C	RO: Verify the following productions:	cedures have bee	n completed		
			Val	ve baseline matches current AF	HE configuration	on		
			SDS	S and ICP are on-hand and upd	ated			
			Ulla	ge in YON is greater than	(b)(3) gallon	s for transfer		
Receiving Tank	St	tart Level (Ft/	In)	Start Ullage (Gal)	CRO Initials	Assistant CRO Initials	Time	

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Doc Custodian: Fuels	Operations Order	Unpack Operating Order		
Department	RH Unpacking to YON via			
Approved By: LCDR (b)(6)				
Date Approved: 08/30/2022		Effective Date: 08/30/2022		
/	YON PIC: Prepare/provide the following re	equired paperwork:		
	Operation Orders			
	C700 Operations Notification Flow Chart			
	Barge and Ullage Report			
	CRO: Prepare/provide the following require	ed paperwork:		
	Tank Inventory Control Daily Levels			
	Transfer Record			
SECTION 3 – WATO DATE TIME INITIALS	CH TEAM BRIEF			
	SoW: Lead the brief in the (b)(3) Control I	Room to include:		
	Operational Procedures/Priorities			
	Operational Expectations			
	Integrated Contingency Plan			

SoW: Step through operations order and address any questions

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____/___ / 80.

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Doc Custodian: Fuels
Department

Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

DFSP Pearl Harbor Recurring
Operations Order
RH Unpacking to YON via

Effective Date: 08/30/2022

SECTION 4 – PRE-OPERATION CHECK

DATE	TIME	INIT	<u>IALS</u>	
	/	/	_90.	YON PIC: Ensure all procedures are completed prior to executing Drain Down Operations:
				Report Time of YON Crew
				Thermal Baseline Verified
	/	/	_100.	Terminal PIC: Ensure all procedures are completed prior to executing Drain Down Operations:
				Terminal Pier PIC Checklist
				Verify Fuel Riser Utilized
				Verify Amount being Transferred

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Doc Custodian: Fuels Department	Operations Order RH Unpacking to YON via	Unpack Operating Order
Approved By: LCDR (b)(6)	Chipacking to TON Via	
Date Approved: 08/30/2022		Effective Date: 08/30/2022

SECTION 5 – VALVE ALIGNMENT

DATE TIME INITIALS	
/	CRO: Prior to OPEN/CLOSE any valves ensure the following procedures have been completed
	Inform Control Tower that YON loading will begin
	Ensure AFHE System is set for "Issue" Evolution
/	All Assigned Personnel: Report to designated zones and conduct radio communications check with CRO

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Date Approved: 08/30/2022		Effective Date: 08/30/2022

 /	/	130.	YON PIC: Direct Hose Movement and Connection:
			Transfer Hose from YON to [DIG](A) Pier
			Connect and secure hose to riser
			Line-up YON for receiving, keeping header valve CLOSED
			Inform CRO that connection has been completed
 _/	_/	140.	RH PIC: Ensure pressure on compound gauge at HPV is maintained between and psi throughout the operation.
	_/	150.	CRO: Direct RH WL to OPEN (b)(3)
 _/	_/	160.	CRO: Use the table below to sequentially OPEN and validate the valves using the "point and call" system
 	/	170.	Rov/IV: Validate valve alignment in the field and report valve position per CRO point and call request

Sequential Number	Valves Verified OPEN	Location	CRO Initials	Secondary CRO Initials	Time Rover	Time Independent Validator
1	/L\	101				
2	(b)	1.51				
3	(\mathcal{O})	(\cup)				
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
(*) Denotes	manual valves		-			

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Doc Custodian: Fuels Department	Operations Order	Unpack Operating Order					
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YON PIC and IV: Use the table below, align header, issue and meter valves and report to CRO

Seq.	Valves Verified OPEN (Circle Selected Line-up)	CRO	Assistant	Time YON PIC/Independent					
	(h)(3)	Initials	CRO Initials	Validator (2 nd PIC)					
1.				/					
2.				/					
3.				/					
4.				/					
5.				/					
6.				/					
COM	COMMENTS:								
(*) - 4	Annotates Manual Valves								

/	190.	Terminal PIC: Ensure Pier is ready to "Receive" for Drain Down Operations:
		Truck is positioned at Pier
		Spill Kits and Fire Extinguisher Available

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SECTION 5 – DRAINING

<u>DATE TIME INITIALS</u>

 /	/	200.	CRO: Request permission to start the Drain Down:
			□ CRO to SoW
			☐ SoW to Fuels Director
/	/	210.	☐ Fuels Director to Command Officer CRO: Complete the following procedures prior to pressurizing the hose:
			☐ Verify valve alignment
			☐ Verify hose connection
			☐ Verify YON header valve is CLOSED
 /	/	220.	CRO: Slowly OPEN (b)(3)
/	/	230.	Terminal PIC: Slowly OPEN Fuel Riser/Station /

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Date Approved: 08/30/2022		Effective Date: 08/30/2022

/ All Personnel: Monitor zones for leaks, sheen, and abnormal conditions.

Zone Assignment	Personnel Assignments	Call Sign	Report Time
Control Room	SoW		
Control Room	CRO		
Control Room	Assistant CRO		
Lower Tank	Work Supervisor RH		
Gallery			
Pier	Work Supervisor PH		
HPV TK	Work Lead RH		
Zone 1	Rover #1 Lower Tank Gallery		
Zone 2	Rover #2 TK		
Zone 3	Rover #3 Lower Tank Gallery		
Zone 4	Rover #4 Lower Tank Gallery		
	(b)(3)		
Zone 5	Rover #5 (b)(3) (b)(3)		
Zone 6	Rover #6 (b)(3) (b)(3)		
Zone 7	Rover #7 $(b)(3)$ $(b)(3)$		
	(b)(3)		
Zone 8	Rover #8 (b)(3) (b)(3)		
Zone 9	Rover #9 (b)(3)		
Zone 10	Rover #10 (b)(3)		
Zone 11	Rover #11 Pipe Rack		
Zone 12	Rover #12 (b)(3)		
Zone 13	Rover #13 Pier		
Pier	Pier PIC		
Pier	Assistant Pier PIC		
Pier	Operator		
YON (b)(3)	YON PIC		
/ /	250. YON PIC: After zone ch	ecks have been comple	ted, slowly OPEN YON

YON PIC: After zone checks have been completed, slowly OPEN YON header valve and inform CRO start of transfer

	Sequential	Valves Verified	Location	CRO	Secondary	Time Rover	Time
١	Number	OPEN		Initials	CRO Initials		Independent
-							Validator
	1	(b)	(3)				

/	/	260.	CRO/RH WL: Monitor pressure on compound gauge at HPV, throttling
			(b) (3) (A) as needed to reduce
/	/	270.	RH WL: After (b) (3) (A)gal has drained, OPEN (b) (3) (A) and (b) (3) (A)

Authored By: (b)(6)
Doc Custodian: Fuels Department

Approved By: LCDR (b)(6)
Date Approved: 08/30/2022

DFSP Pearl Harbor Recurring Operations Order

RH Unpacking to YON	ia
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Unpack Operating Order

Effective Date: 08/30/2022

Hour # (Time)	Tank Level	Current Amount(Gals)	CRO Initials	Secondary CRO Initials
.5 ()				
1()				
1.5 ()				
2()				
2.5 ()				
3 ()				
3.5 ()				
4()				
4.5 ()				
5 ()				

/	/	290.	YON PIC: Monitor Flowrate during the operation. When flow slows, inform CRO and prepare to stop operation.
/	/	300.	CRO/YON PIC: Once Operation head pressure has decreased and flow has ceased, YON PIC will CLOSE the and YON header valve.

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Doc Custodian: Fuels	Operations Order	Unpack Operating Order				
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Date Approved: 08/30/2022		Effective Date: 08/30/2022				

SECTION 6 – RETURN TO BASELINE DATE TIME INITIALS **CRO:** Use the table below to sequentially **CLOSE** and validate the valves / 310. using the "point and call" system Rov/IV: Validate valve alignment in the field and report valve position per 320. CRO point and call request Sequential Valves Verified Location **CRO** Secondary Time Rover Time Number **CRO** Initials Independent **CLOSE** Initials Validator 1 (b)(3)2 1 2 3 4 5 6 8 9 (*) Denotes manual valves

All Sectional Valves will remain OPEN from (b)(3) to Red Hill Lower Tank Gallery

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Approved By: LCDR (b)(6)		
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YON PIC & IV: Use the table below to ensure YON Valves are CLOSED and OPEN IOT return YON (D)(3) Valve baseline with thermal exception

YON DE Valve Baseline with Thermal Exception						
Sequential	Valves	Location	Baseline Position	Current Position	Time	
Number	Verified					
1	(b)	(3)	NORMALLY CLOSED		/	
2	(10)	()	NORMALLY CLOSED		/	
3			NORMALLY CLOSED		/	
4			NORMALLY CLOSED		/	
5			NORMALLY CLOSED		/	
6			NORMALLY CLOSED		/	
7			NORMALLY OPEN		/	
8			NORMALLY CLOSED		/	
9			NORMALLY CLOSED		/	
10			NORMALLY CLOSED		/	
11			NORMALLY CLOSED		/	
12			NORMALLY OPEN		/	
13			NORMALLY CLOSED		/	
14			NORMALLY CLOSED		/	
15			NORMALLY OPEN		/	
16			NORMALLY OPEN		/	

Authored By: (b)(6)

Doc Custodian: Fuels Department

Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

DFSP Pearl Harbor Recurring

Operations Order

RH Unpacking to YON via

Doc #: U003 Rev No. 1

Unpack Operating Order

Effective Date: 08/30/2022



(*) - Denotes Manual Valve

All six (6) Valves are **OPEN** for thermal expansion

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Date Approved: 08/30/2022

DFSP Pearl Harbor Recurring Operations Order

RH	Unpacking to YON via

Doc #: U003
Rev No. 1

Unpack Operating Order

Effective Date: 08/30/2022

/ / 340. All assigned personnel: Report zone condition to CRO

Zone Assignment	Personnel Assignments	Report Time	Status (Notes)
Control Room	SoW		
Control Room	CRO		
Control Room	Assistant CRO		
Lower Tank Gallery	Work Supervisor RH		
Pier	Work Supervisor PH		
HPV TK	Work Lead RH		
Zone 1	Rover #1 Lower Tank		
7. •	Gallery		
Zone 2	Rover #2 TK		
Zone 3	Rover #3 Lower Tank		
	Gallery		
Zone 4	Rover #4 Lower Tank		
	Gallery (b)(3)		
Zone 5	Rover #5 (b)(3) (b)(3)		
Zone 6	Rover #6 (b)(3) (b)(3)		
Zone 7	Rover #7 (b)(3)		
	(b)(3) (b)(3)		
Zone 8	Rover #8 (b)(3) (b)(3)		
7ana 0	B 2229 #0 #22		
Zone 9	Rover #9 (b)(3)		
Zone 10	Rover #10 (b)(3)		
Zone 11	Rover #11 Pipe Rack		
Zone 12	Rover #12 (b)(3)		
Zone 13	Rover #13 Pier		
Pier	Pier PIC		
Pier	Assistant Pier PIC		
Pier	Operator		
YON (b)(3)	YON PIC		

/	CRO: Ensure the follow procedures are completed and announce when
	complete

- □ path utilized is back to baseline configuration
- ☐ "Issue" Evolution has ended on AFHE System

Authored By: (b)(6)	DFSP Pearl Harbor Recurring	Doc #: U003 Rev No. 1
Doc Custodian: Fuels Department	Operations Order RH Unpacking to YON via	Unpack Operating Order
Approved By: LCDR (b)(6)	Chipacking to TON Via	
Date Approved: 08/30/2022		Effective Date: 08/30/2022

SECTION 7 – CLOSEOUT

DATE TIME	DATE TIME INITIALS					
/		RH PIC/WL: Report the follow report to CRO:	ving procedures	have been complete	d and	
		(b)(3) CLOSE				
		(b)(3) CL	OSE			
/	s	YON PIC: Manually gauge receive time of the operation operation	_			
Receiving Tank	Finish Level (Ft/In)	Finish Level (Gal)	CRO Initials	Secondary CRO Initials	Time	
YON						
/		CROs: Shall finalize and the fo n at the main building, Pearl Ha ☐ FLC Fuel Form 703-18, Tra	arbor: at t		nd turned	
	[☐ FLC Fuel Form 703-22, Ta		ntrol Daily Levels		
/	_	☐ FLC Fuel Form 703-24, Ru SoW: verify the following the fo	0 0		red:	
		procedures completed IAW OI	•	1		
	□ Do	cumentation is completed				
	□ All	information/signature blocks o	n operation orde	r are filled in		
/	/400.	SoW: Notify Operational person	nnel that the ope	ration is complete		
/	/410.	SoW: Notify Fuels Director ope	eration is comple	te		

Authored By: (b)(6	6)
Dog Custodian, Fuel	la.

Department

Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

DFSP Pearl Harbor Recurring

Operations Order

RH Unpacking to YON via

Doc #: U003 Rev No. 1

Unpack Operating Order

Effective Date: 08/30/2022

Operations Order Closeout

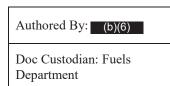
Select the appropriate statement below

Statement or Order	CRO Initial
This order was executed as written without any changes.	
This order was executed with changes as marked and approved on the order	

NOTE: If the order required approved modification, the CRO to sign, date and forward for final approval and archiving.

NOTE: The Supervisory Distributive Facilities Specialist (SDFS) will pick all Operations Orders up at the end of the day at the Control Room.

CRO	Date
The CRO to forward this procedure to the Supervisory Distributive Facilities Specialis	t
Supervisory Distributive Facilities Specialist (SDFS)	Date
The SDFS to forward this order to the Deputy Director of Fuels	
Deputy Director of Fuels	Date



DFSP Pearl Harbor Recurring
Operations Order

Unpack Operating Order
Rev No. 1
Doc #: U003

Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

RH Unpacking to YON via

Effective Date: 08/30/2022

REVISION HISTORY

Revision Number	Description of Change	Technical Basis	Requested By	Approved By	Revision Date	Effective Date



Operations Order Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U003A
Revision No:	1.0
Page No:	1 of 9

Reviewed By: (b)(6) - (b)(4) Engineer

Reviewed By: (b)(6) — Operations Supervisor

Reviewed By: (b)(6) - Fuels Operations Director

Approved By: LCDR (b)(6) – Deputy Fuels Director



Operations Order Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U003A
Revision No:	1.0
Page No:	2 of 9

	EVOLUTION START DATE:
	CONTROL ROOM INITIALS (MASTER COPY):
	FIELD COPY INITIALS:
EVOLUTION ORDER	
	unpacking operations from Red Hill to Pearl Harbor to provide Pipeline from Lower Tank Gallery Area to (b)(3) with a fuel
NOTE: This Operations Operations Order	Order will provide the information to safely perform the following
BASELINE – VALVE	E ALIGNMENT VERIFICATION
	A terminal valve verification must be conducted prior to execution of any operation by following the procedures
	CRO validates motor operated valves (MOVs)
	☐ Comparison by AFHE in the baseline position to current positon, by writing in the "current position" of the valve with the time of validation
	Rover validates manual valves
	☐ Comparison by in the field verification of the baseline position to current position, by writing in the "current position" of the valve with the time of validation

NOTE: Validation of valves will be verified by comparing baseline position to current position, while conducting valve validation inspection, if a valve is **NOT** in the **BASELINE** position, inform **CRO** immediately and bring to attention of **SoW** in morning briefing



Operations Order Pipeline Drain
Down Baseline OPORD
(Date OCT22)

Document No:	U003A
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Page No:	3 of 9

Valve Baseline from RH to Pier						
Sequential	Valves	Location	Baseline Position	Current Position	Time	
Number 1	Verified		NORMALLY CLOSED			
1	(h)	131	NORWINEET CEOSED			
2	(b)	(\mathcal{O})	NORMALLY CLOSED			
3			NORMALLY CLOSED			
4			NORMALLY CLOSED			
5			NORMALLY CLOSED			
6			NORMALLY CLOSED			
7			NORMALLY CLOSED			
8			NORMALLY CLOSED			
9			NORMALLY CLOSED			
10			NORMALLY CLOSED			
11			NORMALLY CLOSED			
12			NORMALLY CLOSED			
13			NORMALLY OPEN			
14			NORMALLY CLOSED			
15			NORMALLY CLOSED			
16			NORMALLY CLOSED			
17			NORMALLY CLOSED			
18			NORMALLY CLOSED			
19			NORMALLY CLOSED			
20			NORMALLY CLOSED			
21			NORMALLY CLOSED			
22			NORMALLY CLOSED			
					l	



Operations Order Pipeline Drain
Down Baseline OPORD
(Date OCT22)

Document No:	U003A
Revision No:	1.0
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23	(h)(3)	NORMALLY OPEN	
24	(b)(3)	NORMALLY OPEN	
		NORMALLY OPEN	
25			
26		NORMALLY OPEN	
27	N	ORMALLY CLOSED	
28	N	ORMALLY CLOSED	
29	N	ORMALLY CLOSED	
30	N	ORMALLY CLOSED	
31		NORMALLY OPEN	
32		NORMALLY OPEN	
33	N	ORMALLY CLOSED	
34	N	ORMALLY CLOSED	
35		ORMALLY CLOSED	
36		ORMALLY CLOSED	
37		ORMALLY CLOSED	
38		ORMALLY CLOSED	
39		ORMALLY CLOSED	
40		ORMALLY CLOSED	
41		ORMALLY CLOSED	
42		ORMALLY CLOSED	
43		ORMALLY CLOSED	
44		ORMALLY CLOSED	
45		ORMALLY CLOSED	
46	N	ORMALLY CLOSED	



Operations Order Pipeline Drain
Down Baseline OPORD
(Date OCT22)

Document No:	U003A
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Page No:	5 of 9

47	(h)(2) ^N	ORMALLY OPEN	
48	$(b)(3)^{-1}$	RMALLY CLOSED	
49	NO	RMALLY CLOSED	
50	NO	RMALLY CLOSED	
51	NO	RMALLY CLOSED	
52	NO	RMALLY CLOSED	
53	N	ORMALLY OPEN	
54	N	ORMALLY OPEN	
55	NO	RMALLY CLOSED	
56	NO	RMALLY CLOSED	
57	N	ORMALLY OPEN	
58	NO	RMALLY CLOSED	
59	NO	RMALLY CLOSED	
60	NO	RMALLY CLOSED	
61	NO	RMALLY CLOSED	
62	NO	RMALLY CLOSED	
63	NO	RMALLY CLOSED	
64	NO	RMALLY CLOSED	
65	NO	RMALLY CLOSED	
66	NO	RMALLY CLOSED	
67	NO	RMALLY CLOSED	
68	NO	RMALLY CLOSED	
69		RMALLY CLOSED	
70	NO	RMALLY CLOSED	
71	NO	RMALLY CLOSED	



Operations Order Pipeline Drain
Down Baseline OPORD
(Date OCT22)

Document No:	U003A
Revision No:	1.0
Page No:	6 of 9

72	(h)(2)	NORMALLY CLOSED	
73	(b)(3)	NORMALLY CLOSED	
74		NORMALLY CLOSED	
75		NORMALLY CLOSED	
76		NORMALLY CLOSED	
77		NORMALLY CLOSED	
78		NORMALLY CLOSED	
79		NORMALLY CLOSED	
80		NORMALLY CLOSED	
81		NORMALLY CLOSED	
82		NORMALLY CLOSED	
	es Manual Valve	NORWALLI CLOSED	

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Valves are OPEN for thermal expansion



Operations Order Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U003A
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Page No:	7 of 9

/	/		
	☐ CRO and Rover: Print, sign and date at the bottom of the OPORD validates motor operated valves (MOVs)		
	☐ CRO: Ensure Baseline OPORD is provide to SoW for validation at the Watch Team Brief		
Validation Baselin	ne Inspection Completed by:		
	Rover #1 (Print, Sign, Date)		
	CRO (Print, Sign, Date)		
	30. SoW: Validate Baseline configuration OPORD and verify terminal is ready to conduct fueling operation		
	SoW (Print, Sign, Date)		
	perations Order was completed with NO issues and NO changes, file should be in the completed Operations Order box.		

NOTE: If the Operations Order was completed WITH issues or WITH changes, ensure the appropriate process was followed and signed off on for the change or issue. File this modified copy in the Operations Order modified box



Operations Order Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U003A
Revision No:	1.0
Page No:	8 of 9

Operations Order Closeout:

Select the appropriate statement below

Statement or Order	CRO Initial
This order was executed as written without any changes.	
This order was executed with changes as marked and approved on the order	
NOTE: If the order required approved modification, the CRO to sign, date and forward for and archiving.	final approval

NOTE: The Supervisory Distribution Facilities Specialist (SDFS) will pick all Operations Orders up at the end of the day at the Control Room.		
CRO	Date	
The CRO to forward this procedure to the Supervisory Distribution Facilities Specialis	st	
Supervisory Distribution Facilities Specialist (SDFS)	Date	
Supervisory Distribution (acilities Specialist (ODI S)	Date	
The SDFS to forward this order to the Deputy Director of Fuels		
Deputy Director of Fuels	Date	



Operations Order Pipeline Drain
Down Baseline OPORD
(Date OCT22)

Document No:	U003A
Revision No:	1.0
Page No:	9 of 9

REVISION HISTORY

Revision Number	Description of Change	Technical Basis	Requested By	Approved By	Revision Date	Effective Date



Operations Order YON (b)(3) Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U003B
Revision No:	1.0
Page No:	1 of 7

Reviewed By: (b)(6) - (b)(4) Engineer

Reviewed By: (b)(6) — Operations Supervisor

Reviewed By: (b)(6) - Fuels Operations Director

Approved By: LCDR (b)(6) – Deputy Fuels Director



Operations Order YON (D)(3) Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U003B
Revision No:	1.0
Page No:	2 of 7

	EVOLUTION START DATE:
	CONTROL ROOM INITIALS (MASTER COPY):
	FIELD COPY INITIALS:
EVOLUTION ORDER	
	unpacking operations from Red Hill to Pearl Harbor to provide Pipeline from Lower Tank Gallery Area to (b)(3) with a fuel gallons
NOTE: This Operations Operations Orde	Order will provide the information to safely perform the following
BASELINE – VALVE	E ALIGNMENT VERIFICATION
	A terminal valve verification must be conducted prior to execution of any operation by following the procedures
	YON PIC & YON 2 nd PIC (IV) validates manual valves
	☐ Comparison by in the field verification of the baseline position to current position, by writing in the "current position" of the valve with

NOTE: Validation of valves will be verified by comparing baseline position to current position, while conducting valve validation inspection, if a valve is **NOT** in the **BASELINE** position, inform **CRO** immediately and bring to attention of **SoW** in morning briefing

the time of validation



Operations Order YON (DX3) Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U003B
Revision No:	1.0
Page No:	3 of 7

		YON (b)(3) V	alve Baseline withThermal	l Exception	
Sequential	Valves	Location	Baseline Position	Current Position	Time
Number 1	(b)	(3)	NORMALLY CLOSED		/
2	()	()	NORMALLY CLOSED		/
3			NORMALLY CLOSED		/
4			NORMALLY CLOSED		/
5			NORMALLY CLOSED		/
6			NORMALLY CLOSED		/
7			NORMALLY OPEN		/
8			NORMALLY CLOSED		/
9			NORMALLY CLOSED		/
10			NORMALLY CLOSED		/
11			NORMALLY CLOSED		/
12			NORMALLY OPEN		/
13			NORMALLY CLOSED		/
14			NORMALLY CLOSED		/
15			NORMALLY OPEN		/
16			NORMALLY OPEN		/
17			NORMALLY OPEN		/
18			NORMALLY CLOSED		/



Operations Order YON (D/3) Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U003B
Revision No:	1.0
Page No:	4 of 7

(b)	NORMALLY OPEN		/
20	NORMALLY CLOSED		/
(*) – Denotes Manual Valve			
All Valves are OPEN f	or thermal expansion		
	☐ Verify all void/ (1)) are CLOSED	rake hatches (depic	ted on Enclosure
	☐ Verify and report to CRO the on Enclosure (1)) are CLOSED	following tank h	natches (depicted

	YON (D/3) Valve Thermal Baseline					
Sequential Number	Hatch Verified	Location	Baseline Position	Current Position	Time	
1	(b)	(3)		NORMALLY CLOSED	/	
2	()	()			/	
3					/	
4		-			/	
5		-			/	
6		-			/	
7					/	
8					/	
(*) – Denotes	Manual Valve					



Operations Order YON (b)(3) Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U003B
Revision No:	1.0
Page No:	5 of 7

/	/	_20.	After completion of the Baseline Operations Order (OPORD):
			YON PIC & YON 2nd PIC (IV) Print, sign and date at the bottom of the OPORD
Validation I	Baseline Ins	spec	ction Completed by:
			YON PIC (Print, Sign, Date)
			YON 2 ND PIC (Print, Sign, Date)
	/	_30.	SoW: Validate Baseline configuration OPORD and verify terminal is ready to conduct fueling operation
			SoW (Print, Sign, Date)
II .	_		Order was completed with NO issues and NO changes, file should be

NOTE: If the Operations Order was completed WITH issues or WITH changes, ensure the

modified copy in the Operations Order modified box

appropriate process was followed and signed off on for the change or issue. File this



Operations Order YON (b)(3) Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U003B
Revision No:	1.0
Page No:	6 of 7

Operations Order Closeout:

Select the appropriate statement below

Statement or Order	CRO Initial
This order was executed as written without any changes.	
This order was executed with changes as marked and approved on the order	

NOTE: If the order required approved modification, the CRO to sign, date and forward for final approval and archiving.

NOTE: The Supervisory Distribution Facilities Specialist (SDFS) will pick all Operations Orders up at the end of the day at the Control Room.				
CRO	Date			
The CRO to forward this procedure to the Supervisory Distribution Facilities Sp	pecialist			
Supervisory Distribution Facilities Specialist (SDFS)	Date			
The SDFS to forward this order to the Deputy Director of Fuels				
The 3DF3 to forward this order to the Deputy Director of Fuels				
Deputy Director of Fuels	 Date			



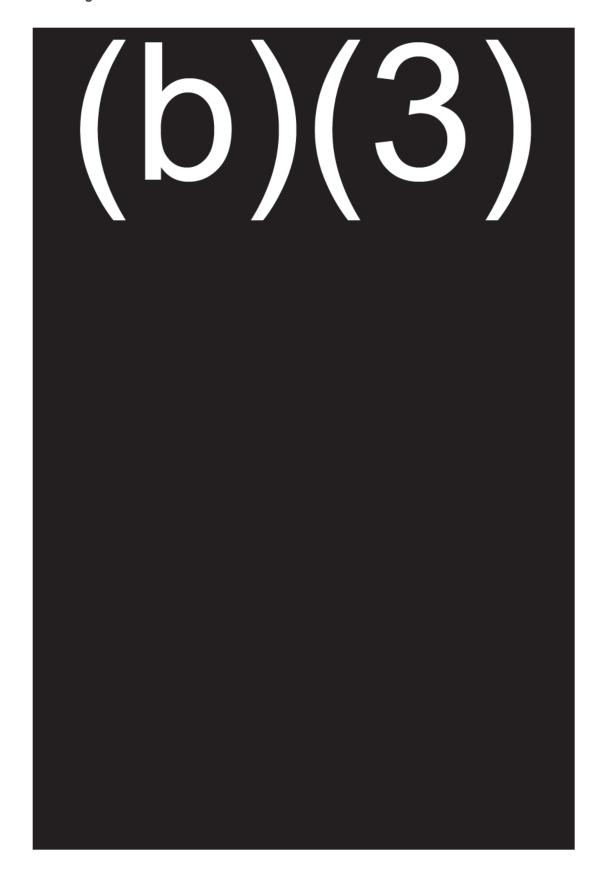
Operations Order YON (b)(3) Pipeline
Drain Down Baseline OPORD
(Date OCT22)

Document No:	U003B
Revision No:	1.0
Page No:	7 of 7

REVISION HISTORY

Revision Number	Description of Change	Technical Basis	Requested By	Approved By	Revision Date	Effective Date

8/29 – YON Drain Configuration



(b)(3)

Authored By: (b)(6)

Doc Custodian: Fuels

Department

Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

DFSP Pearl Harbor Recurring

Operations Order

RH Unpacking to via

Doc #: U004 Rev No. 1

Operations
Order

Effective Date: 08/30/2022

Reviewed By: (b)(6) - (b)(4) Engineer

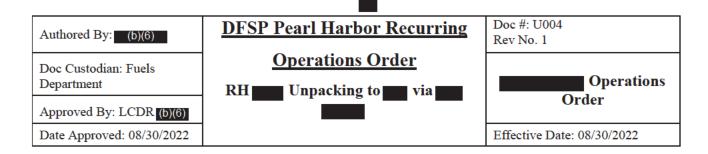
Reviewed By: (b)(6) — Operations Supervisor

Reviewed By: (b)(6) - Fuels Operations Director

Approved By: LCDR (b)(6) – Deputy Fuels Director

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	EVOLUTION START DATE:
CONTROL ROOM	INITIALS (MASTER COPY):
	FIELD COPY INITIALS:

EVOLUTION ORDER

Ι.	This Operations Order ONLY	details procedures for	Phase 4	4, (b) (3)	Unpack, (of the	
	Unpacking Process.'						

2. DFSP JBPHH conducts (b) (3) (A) operations from the Red Hill Pipeline to Tank to vacate pipeline of (b) (3) (A) remaining to empty pipeline to (b)(3).

Issue Source	Receipt	Volume/Quantity	Deputy Director of Fuels
	Tank	(Gals)	Initial
RH Pipeline			

WARNING: In the case of an emergency, take the following steps:

- 1. Take immediate action to shut the nearest valve to prevent the movement of fuel;
- 2. Notify the CRO;
- 3. Reference the ICP plan for further instruction.

REFERENCES

- 1. Operations, Maintenance, Environmental, and Safety Plan (OMES), Dated August 2018
- MIL STD 3004-1: Department of Defense Standard Practice Quality Assurance for Bulk Fuels, Lubricants and Related Products
- 3. Integrated Contingency Plan (ICP), Date August 2018

ENCLOSURES

Enclosure (1): Flow Diagram

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Authored By: (b)(6)

Doc Custodian: Fuels
Department

Operations Order

RH Unpacking to via

Doc #: U004
Rev No. 1

Operations
Order

Effective Date: 08/30/2022

Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

OPERATIONS ORDER START

CAUTION: If a deviation or modification is needed in this order, the CRO must obtain proper approval for the change following the Change Request Form at the rear of this document.

NOTE: A valve baseline must be conducted prior to the execution of this Operations Order.

SECTION 1 – MUSTER

DATE TIME INITIALS

Zone Assignment	Personnel Assignments	Name(s)	Call Sign
Control Room	SoW		
Control Room	CRO		
Control Room	Assistant CRO		
(b)(3) and (b)(3)	Work Supervisor WS)		
RH TK ■ HPV	Work Lead RH (RH WL)		
(b)(3) and (b)(3)	Work Lead PH (PH WL)		
(b)(3) and (b)(3)	Operator (VTO)		
(b)(3) and (b)(3)	Assistant Operator		
Zone 1	Rover #1 Lower Tank Gallery		
Zone 2	Rover #2 RH TK ■ HPV		
Zone 3	Rover #3 (b)(3) (b)(3)		
Zone 4	Rover #4 (b)(3)		
	(b)(3) (b)(3)		
Zone 5	Rover #5 (b)(3) (b)(3)		
Zone 6	Rover #6 (b)(3)		
Zone 7	Rover #7 (b)(3)		
Zone 8	Rover #8 (b)(3)		
Zone 9	Rover #9 TK		
RH TK ■ HPV	Independent Validator RH		
(b)(3)	Independent Validator PH		
(b)(3)	Independent Validator PH		

Authored By: (b)(6)	DFSP Pearl Harbor Recurring	Doc #: U004 Rev No. 1
Doc Custodian: Fuels Department	Operations Order RH Unpacking to Via	Operations
Approved By: LCDR (b)(6)		Order
Date Approved: 08/30/2022		Effective Date: 08/30/2022

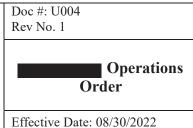
SECTION 2 – PRE-BRIEF

DATE TIM	E <u>INITIALS</u>					
/		SoW: Confirm Phase 3, Drain Down Operations Order has been completed and operating conditions are acceptable to proceed.				
/		WS/WL: Confirm Order.	and assign requir	red personnel needed fo	or this Operations	
/	40.	CRO: Verify follo	owing AFHE read	ings:		
	□ Va	alve baseline match	nes current AFHE	configuration		
		OS and ICP all on-l	nand and updated			
	□ Ul	lage in receiving to	ank is greater	than (b) (3) (A) f	or transfer.	
Asset Location	Start Level (Ft/In)	Start Ullage (Gal)	CRO Initials	Assistant CRO Initials	Time	
	HCK Tank High Op Limit Level (Ft/In) High Op Limit Level (Gal)					
	there is a discrepar operations Superviso			nual gauge that is +/- 3	3/16", inform Fuel	
/	_/50.	WS: Have the	ne following requ	ired paperwork on hand	1:	
	□ Ор	peration Order				
	☐ C700 Operations Notification Flow Chart					

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Authored By: (b)(6)	DFSP Pearl Harbor Recurring
Doc Custodian: Fuels Department	Operations Order RH Unpacking to via
Approved By: LCDR (b)(6)	



SECTION 3 – WATCH TEAM BRIEF

Date Approved: 08/30/2022

DATE TIME INITIALS

,	/	60	
 /	/	60.	SoW: Lead the brief in the Meeting Room to include:
			Operational Expectations
			Operational Priorities
			Integrated Contingency Plan (ICP), Date August 2018
/	/	70.	SoW. Step through operations order and address any questions

ATTENTION: Once printed for field use, the document becomes a NON-CONTROL COPY. The user of this document must ensure the current approved version of the document is being used and all field copies returned to the CRO at the end of the order.

This copy was printed on: 8/31/2022, 3:27:33 PM

Authored By: (b)(6)	DFSP Pearl Harbor Recurring	Doc #: U004 Rev No. 1
Doc Custodian: Fuels Department	Operations Order RH Unpacking to Via	Operations
Approved By: LCDR (b)(6)		Order
Date Approved: 08/30/2022		Effective Date: 08/30/2022

	All Assigned Personnel: Report to the communications check with CRO	eir designated zones and
Zone Assignment	Personnel Assignments	Report Time
Control Room	SoW	
Control Room	CRO	
Control Room	Assistant CRO	
(b)(3) and (b)(3)	Work Supervisor	
RH TK ■ HPV	Work Lead RH	
(b)(3) and (b)(3)	Work Lead PH	
(b)(3) and (b)(3)	Operator	
(b)(3) and (b)(3)	Assistant Operator	
Zone 1	Rover #1 Lower Tank Gallery	
Zone 2 Zone 3	Rover #2 RH TK HPV	
Zone 4	Rover #3 (b)(3) (b)(3)	
Zone 4	Rover #4 (b)(3) (b)(3)	
Zone 5	Rover #5 (b)(3) (b)(3)	
Zone 6	Rover #6 (b)(3)	
Zone 7	Rover #7 (b)(3)	
Zone 8	Rover #8 (b)(3)	
Zone 9	Rover #9 TK	
RH TK∎ HPV	Independent Validator RH	
(b)(3)	Independent Validator PH	
(b)(3)	Independent Validator PH	
_	WS: Complete the following property the IAW FLC Fuel Forcepancies to the Work Supervisor/Wo	rm 703-15 and report an

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☐ Arrival Time of the (b)(3)

☐ Chock Wheels

Authored By: (b)(6)	DFSP Pearl Harbor Recurring	Doc #: U004 Rev No. 1
Doc Custodian: Fuels Department Approved By: LCDR (b)(6)	Operations Order RH Unpacking to via	Operations Order
Date Approved: 08/30/2022		Effective Date: 08/30/2022
	RH WL: Ensure pressure at the HPV is main	ntained between psi on

/	/	100.	RH WL: Ensure pressure at the HPV is maintained between psi on the compound gauge throughout the operation.
/	/	110.	CRO: Request RH WL to OPEN (b)(3)
/	/	120.	CRO: Request RH WL to OPEN (b)(3)
/	/	130.	CRO: Use the table below to sequentially OPEN and validate the valves using the "point and call" system.
/	/	140.	Rov/IV: Validate valve alignment in the field and report valve position per CRO point and call request.

Sequential	Valves Verified	Location	CRO	Assistant	Time
Number	OPEN		Initials	CRO Initials	
1		101			/
2		121			/
3					/
4	(b)	(\bigcirc)			/
5		•			/
6					/
7					/
8					/
9					/
10					/
11					/
(*) Denotes	manual valves.				

/	/	150.	CRO: Use the table below to sequentially OPEN and validate the valves using the "point and call" system.
/	/	160.	Rov/IV: shall sequentially OPEN and validate valve alignment in the field and report valve position to CRO.

Sequential Number	Valves Verified OPEN	Location	CRO Initials	Assistant CRO Initials	Time
1					/
2					/
3					/
4					/
5					/
6					/
7					/
(*) Denotes	manual valves.				

Authored By: (b)(6)

Doc Custodian: Fuels

Department

DFSP Pearl Harbor Recurring
Operations Order

RH Unpacking to via

Doc #: U004
Rev No. 1

Operations
Order

Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

Effective Date: 08/30/2022

SECTION	5 –	-	CYCLE
/	_/	170.	WS: Complete the following procedures and report to the CRO:
			Connect grounding cable to grounding connection at (b)(3) (b)(3)
			Connect suction hose to (b)(3) (b)(3) and verify is properly secured
			Connect drain hose to (b)(3) (b)(3) and verify is properly secured
/	_/	180.	CRO: Request permission to start the Drain Down operation:
			CRO to SoW
			SoW to Fuels Director
			Fuels Director to Command Officer
/	_/_	190.	pump switch is "TURNED ON".
/	_/	200.	CRO: Begin the "Receiving" Evolution on AFHE System to TK
/	_/	210.	Fill Cycle – Complete and report to CRO.
			Align truck for suction
			OPEN (b)(3) (b)(3)
			Start suction - Monitor Pressures and truck level – stop when full
			CLOSE (b)(3) (b)(3)
/	_/	220.	WS: Empty Cycle - Complete and report to CRO
			Align to Discharge
			For the first cycle, take a sample of the contents
			OPEN (b)(3) (b)(3)
			START (b)(3) — local switch - Monitor Pressures and truck level – stop pump when truck is empty
			CLOSE (b)(3) (b)(3)

Authored By: (b)(6)	DFSP Pearl Harbor Recurring	Doc #: U004 Rev No. 1
Doc Custodian: Fuels Department	Operations Order RH Unpacking to via	Operations
Approved By: LCDR (b)(6)		Order
Date Approved: 08/30/2022		Effective Date: 08/30/2022
/230.	Rov/IV: Record tank level and report to	o CRO.
/	Restart Cycle at step 210.	

NOTE: This process will continue until required amount has been removed from pipeline.

☐ Continue cycling until (b) (3) (A) has been removed.

Cycle	Tank Level	Amount(gal)	Running Total	Time
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
12				
13				
14				
15				

ATTENTION: Once printed for field use, the document becomes a NON-CONTROL COPY. The user of this document must ensure the current approved version of the document is being used and all field copies returned to the CRO at the end of the order.

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Authored By: (b)(6)
Doc Custodian: Fuels Department

Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

DFSP Pearl Harbor Recurring Operations Order

	Operations Order	
RH	Unpacking to via	

Doc #: U004
Rev No. 1
Operations Order
Effective Date: 08/30/2022

SECTION 6 – RETURN TO BASELINE

<u>DATE TIME INITIALS</u>

/	/	250.	CRO: Use the table below to sequentially CLOSE and validate the valves using the "point and call" system.
/	/	260.	Rov/IV: Sequentially CLOSE and validate valve alignment in the field and report valve position to CRO.

Sequential Number	Valves Verified CLOSE	Location	CRO Initials	Assistant CRO Initials	Time
1	/L\	101			/
2		1.5			/
3	(b)	()			/
4					/
5					/
6					/
7					/
8					/
9					/
10					/
11					/
12					/
13					/
14					/
(*) Denotes	manual valves.			1	

Authored By: (b)(6)	DFSP Pearl Harbor Recurring	Doc #: U004 Rev No. 1
Doc Custodian: Fuels Department	Operations Order RH Unpacking to via	Operations
Approved By: LCDR (b)(6)		Order
Date Approved: 08/30/2022		Effective Date: 08/30/2022

All assigned personnel: Report condition of zone to CRO.

Zone Assignment Personnel Assignments Report Time Status (Notes) Control Room SoW CRO Control Room Assistant CRO Control Room Work Supervisor (b)(3) and (b)(3) RH TK HPV Work Lead RH (b)(3) and (b)(3) Work Lead PH Operator (b)(3) and (b)(3) (b)(3) and (b)(3) Assistant Operator Rover #1 Lower Tank Zone 1 Gallery Rover #2 RH TK ■ HPV Zone 2 Rover #3 (b)(3) (b)(3) Zone 3 Zone 4 Rover #4 (b)(3) (b)(3) (b)(3) Zone 5 Rover #5 (b)(3) (b)(3)Zone 6 Rover #6 (b)(3) Zone 7 Rover #7 (b)(3) Zone 8 Rover #8 (b)(3)

/	/	_280.	CRO: Ensure the following procedures are completed and announce when complete:
			path utilized is back to baseline configuration
		_ "	Receiving" Evolution has ended on AFHE System

Rover #9 TK

Independent Validator RH Independent Validator PH

Independent Validator PH

Zone 9

(b)(3)

(b)(3)

RH TK ■ HPV

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270.

Authored By: (b)(6)	DFSP Pearl Harbor Recurring	Doc #: U004 Rev No. 1
Doc Custodian: Fuels Department	Operations Order RH Unpacking to via	Operations
Approved By: LCDR (b)(6)		Order
Date Approved: 08/30/2022		Effective Date: 08/30/2022

SECTION 7 – CLOSEOUT

DATE TIM	IE INI	ΓIALS					
/	/	300.	RH WL: Report the fol CRO:	llowing	procedures have	been completed and	l report to
			(b)(3) CLOSE				
			(b)(3)	CL	OSED		
/	/	310.	WS: Complete th	e follow	ing procedures a	nd report to the CR	O:
			All equipment is stowed a	way			
			has returned a	and secu	red at		
/	/	320.	Rov: Manually gauge retime of the operation				ecure
Receiving Tank	Finish I	Level (Ft/Iı	n) Finish Level (G	al)	CRO Initials	Assistant CRO Initials	Time
TK							
/	/	_330.	CRO: Finalize the follomain building at The FLC Fuel Form 70	the end	of the day:	npleted and turned is	n at the
			☐ FLC Fuel Form 70	3-22. Ta	nk Inventory Co	ntrol Daily Levels	
	/	340.	SoW: verify the follow		-	•	red:
			All procedures completed	IAW OI	PORD		
			Documentation is complete	ted			
			All information/signature	blocks o	n operation orde	r are filled in	
/	/	350.	SoW: Notify operations	al person	mel the operation	n is complete	
/	/	360.	SoW: Notify the Fuels	Director	the operation is	complete	

Authored By: (b)(6)	
Doc Custodian: Fuels	

DFSP Pearl Harbor Recurring Operations Order

Doc #: U004 Rev No. 1
Operations Order

Department

Approved By: LCDR (b)(6)

RH Unpacking to via

Effective Date: 08/30/2022

Date Approved: 08/30/2022

OPERATIONS ORDER CLOSEOUT

Select the appropriate statement below

Statement or Order	CRO Initial
This order was executed as written without any changes.	
This order was executed with changes as marked and approved on the order	

NOTE: If the order required approved modification, the CRO to sign, date and forward for final approval and archiving.

NOTE: The Supervisory Distributive Facilities Specialist (SDFS) will pick all Operations Orders up at the end of the day at the Control Room.					
CRO	Date				
• The CRO to forward this procedure to the Supervisory Distributive Facilities Specialist					
Supervisory Distributive Facilities Specialist (SDFS)	Date				
• The SDFS to forward this order to the Deputy Director of Fuels					

Deputy Director of Fuels

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Date

Authored By: (b)(6)	
D C (1' F 1	

Doc Custodian: Fuels Department

Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

DFSP Pearl Harbor Recurring

Operations Order

RH Unpacking to via

Doc #: U004 Rev No. 1

Operations
Order

Effective Date: 08/30/2022

REVISION HISTORY

Revision Number	Description of Change	Technical Basis	Requested By	Approved By	Revision Date	Effective Date

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Operations Order Pipeline Drain Down Baseline OPORD
(Date OCT22)

Document No:	U004A
Revision No:	1.0
Page No:	1 of 8

Reviewed By: (b)(6) - (b)(4) Engineer

Reviewed By: (b)(6) — Operations Supervisor

Reviewed By: (b)(6) - Fuels Operations Director

Approved By: LCDR (b)(6) – Deputy Fuels Director



Operations Order Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U004A
Revision No:	1.0
Page No:	2 of 8

	EVOLUTION START DATE:
	CONTROL ROOM INITIALS (MASTER COPY):
	FIELD COPY INITIALS:
EVOLUTION ORDER	
	unpacking operations from Red Hill to Pearl Harbor to provide Pipeline from (b)(3) Area to (b)(3) with a fuel estimation of (b)(3) (A)
NOTE: This Operations Operations Orde	Order will provide the information to safely perform the following
BASELINE – VALVE	ALIGNMENT VERIFICATION
/	A terminal valve verification must be conducted prior to execution of any operation by following the procedures
	CRO validates motor operated valves (MOVs)
	☐ Comparison by AFHE in the baseline position to current positon, by writing in the "current position" of the valve with the time of validation
	Rover validates manual valves
	☐ Comparison by in the field verification of the baseline position to current position, by writing in the "current position" of the valve with the time of validation

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NOTE: Validation of valves will be verified by comparing baseline position to current position, while conducting valve validation inspection, if a valve is **NOT** in the **BASELINE** position, inform **CRO** immediately and bring to attention of **SoW** in morning briefing



Operations Order Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U004A
Revision No:	1.0
Page No:	3 of 8

Valve Baseline via					
Sequential	Valves	Location	Baseline Position	Current Position	Time
Number 1	Verified	(2)	NORMALLY CLOSED		
2	(b)	(3)	NORMALLY CLOSED		
3	` /	• /	NORMALLY CLOSED		
4			NORMALLY CLOSED		
5			NORMALLY CLOSED		
6			NORMALLY CLOSED		
7			NORMALLY CLOSED		
8			NORMALLY CLOSED		
9			NORMALLY CLOSED		
10			NORMALLY CLOSED		
11			NORMALLY CLOSED		
12			NORMALLY CLOSED		
13			NORMALLY OPEN		
14			NORMALLY CLOSED		
15			NORMALLY CLOSED		
16			NORMALLY CLOSED		
17			NORMALLY CLOSED		
18			NORMALLY CLOSED		
19			NORMALLY CLOSED		
20			NORMALLY CLOSED		
21			NORMALLY CLOSED		
22			NORMALLY CLOSED		



Operations Order Pipeline Drain Down Baseline OPORD
(Date OCT22)

Document No:	U004A
Revision No:	1.0
Page No:	4 of 8

23	(b)(3) NORMALLY OPEN NORMALLY OPEN	
24	NORMALLY OPEN	
25	NORMALLY OPEN	
26	NORMALLY OPEN	
27	NORMALLY CLOSED	
28	NORMALLY CLOSED	
29	NORMALLY CLOSED	
30	NORMALLY CLOSED	
31	NORMALLY OPEN	
32	NORMALLY OPEN	
33	NORMALLY CLOSED	
34	NORMALLY CLOSED	
35	NORMALLY CLOSED	
36	NORMALLY CLOSED	
37	NORMALLY CLOSED	
38	NORMALLY CLOSED	
39	NORMALLY CLOSED	
40	NORMALLY CLOSED	
41	NORMALLY CLOSED	
42	NORMALLY CLOSED	
43	NORMALLY CLOSED	
44	NORMALLY CLOSED	
45	NORMALLY CLOSED	
46	NORMALLY CLOSED	



Operations Order Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U004A
Revision No:	1.0
Page No:	5 of 8

47	NORMALLY OPEN	
48	(b)(3) NORMALLY OPEN NORMALLY CLOSES	
49	NORMALLY CLOSEI	
50	NORMALLY CLOSEI	
51	NORMALLY CLOSEI	
52	NORMALLY CLOSEI	
53	NORMALLY CLOSEI	
54	NORMALLY OPEN	
55	NORMALLY CLOSEI	
56	NORMALLY CLOSEI	
57	NORMALLY CLOSEI	
58	NORMALLY CLOSEI	
59	NORMALLY OPEN	
60	NORMALLY CLOSEI	
61	NORMALLY CLOSEI	
62	NORMALLY CLOSEI	
63	NORMALLY CLOSEI	
64	NORMALLY CLOSEI	
65	NORMALLY CLOSEI	
66	NORMALLY OPEN	
67	NORMALLY CLOSEI	
(*) – Denotes	Manual Valve	



Operations Order Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U004A
Revision No:	1.0
Page No:	6 of 8

	20. After completion of the Baseline Operations Order (OPORD):
	☐ CRO and Rover: Print, sign and date at the bottom of the OPORD validates motor operated valves (MOVs)
	☐ CRO: Ensure Baseline OPORD is provide to SoW for validation at the Watch Team Brief
Validation Baseline	Inspection Completed by:
	Rover #1 (Print, Sign, Date)
	CRO (Print, Sign, Date)
/	30. SoW: Validate Baseline configuration OPORD and verify terminal is ready to conduct fueling operation
	SoW (Print, Sign, Date)

placed in the completed Operations Order box.

NOTE: If the Operations Order was completed with NO issues and NO changes, file should be

NOTE: If the Operations Order was completed WITH issues or WITH changes, ensure the appropriate process was followed and signed off on for the change or issue. File this modified copy in the Operations Order modified box



Operations Order Pipeline Drain Down Baseline OPORD
(Date OCT22)

Document No:	U004A
Revision No:	1.0
Page No:	7 of 8

Operations Order Closeout:

Select the appropriate statement below

Statement or Order	CRO Initial
This order was executed as written without any changes.	
This order was executed with changes as marked and approved on the order	
NOTE: If the order required approved modification, the CRO to sign, date an and archiving.	nd forward for final approval
	11.0
NOTE: The Supervisory Distribution Facilities Specialist (SDFS) will pick a end of the day at the Control Room.	Ill Operations Orders up at the
CRO	Date
The CRO to forward this procedure to the Supervisory Distribution Facilities.	es Specialist
Supervisory Distribution Facilities Specialist (SDFS)	Date
 The SDFS to forward this order to the Deputy Director of Fuels 	

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Deputy Director of Fuels

Date



Operations Order P	ipeline
Drain Down Basel	line OPORD
(Date OCT22))

Document No:	U004A
Revision No:	1.0
Page No:	8 of 8

REVISION HISTORY

Revision Number	Description of Change	Technical Basis	Requested By	Approved By	Revision Date	Effective Date

(b)(3)

(b)(3)

(b)(3)

Authored By: (b)(6)

Doc Custodian: Fuels Department

Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

DFSP Pearl Harbor

Maintenance Order

Red Hill Line Equalization and Maintenance Order

Doc #: UM03 Rev No. 1

Maintenance Order

Effective Date: 08/30/2022

Reviewed By: (b)(6) - (b)(4) Engineer

Reviewed By: (b)(6) — Operations Supervisor

Reviewed By: (b)(6) - Fuels Operations Director

Approved By: LCDR (b)(6) – Deputy Fuels Director

ATTENTION: Once printed for field use, the document becomes a NON-CONTROL COPY. The user of this document must ensure the current approved version of the document is being used and all field copies returned to the CRO at the end of the order.

Authored By: (b)(6) Doc Custodian: Fuels

Approved By: LCDR (b)(6) Date Approved: 08/30/2022

Department

DFSP Pearl Harbor

Maintenance Order

Red Hill Line Equalization and Maintenance Order

Doc #: UM03 Rev No. 1

Maintenance Order

Effective Date: 08/30/2022

Requested Start Date:	10/3/2022	Estimated W	/ork Time:	4 hrs	Severity:	Routine
Operations Support Ne	eded: No / <mark>Yes</mark>	: Equalize	Line / Return	n Sectional	Valves to Base	line

Operations Scheduling Needed: None / Impact / Blackout: Red Hill to (b)(3)

MAINTENANCE ORDER

- 1. This Maintenance Order ONLY details **Phase 2, Equalization and Valve Maintenance** of the Unpacking Process'.
- 2. DFSP JBPHH conducts equalization on the Red Hill pipeline to support the maintenance greasing, cycling, and PM work on the sectional valves.

WARNING: In the case of an emergency, take the following steps:

- 1. Take immediate action to shut the nearest valve to prevent the movement of fuel;
- 2. Notify the CRO;
- Reference the ICP plan for further instruction.

REFERENCES

- 1. Operations, Maintenance, Environmental, and Safety Plan (OMES), Dated August 2018
- 2. UFC 3-460-03, United Facilities Criteria, Operations and Maintenance: Maintenance Petroleum Fuel
- 3. NAVSUPINST 5100.12B Control of Hazardous Energy
- 4. Mechanical Integrity Procedure

ENCLOSURES

Enclosure (1): ECP

Enclosure (2): WAF: To be completed

Enclosure (3): PM Job Orders: To be completed

Authored By: (b)(6)	DFSP Pearl Harbor	Doc #: UM03 Rev No. 1
Doc Custodian: Fuels Department	Maintenance Order Red Hill Line Equalization and	Maintenance Order
Approved By: LCDR (b)(6)	Maintenance Order	
Date Approved: 08/30/2022		Effective Date: 08/30/2022

MAINTENANCE ORDER START

SECTION 1 – MUSTER

Zone Assignment	Personnel Assignments	Name	Call Sign
	Lead Authorized Person(LAP)		
	Maintenance Controller(MC)		
	Maintenance Personnel(MP)		
	Maintenance Supervisor(MS)		
	Operations Supervisor(OS)		
	Operations Personnel(OP)		
	CRO		
	Assistant CRO		

SECTION 2 – PRE-BRIEF

DATE TIME INITIALS

Authored By: (b)(6) Doc Custodian: Fuels Department Approved By: LCDR (b)(6) Date Approved: 08/30/2022 DFSP Pearl Harbor Maintenance Order Red Hill Line Equalization and Maintenance Order Maintenance Order Effective Date: 08/30/2022

SECTION 3 – WATCH TEAM BRIEF

DATE	TIME	INITI	ALS	
	/	/	_50.	LAP: Lead the brief in the Maintenance Control Room to include:
				ECP review
				WAF review
				Maintenance Order
				Operations Involvement
	/	/	_60.	MC: Administrate Documents, Provide Locks, and Post WAF.
	/	/	_70.	MP: Confirm and Sign ECP and WAF.
	/	/	_80.	OS/MS: Confirm personnel assignments, scheduling, and operations requirements.
	/	/	_90.	CRO: Confirm readings and information accuracy:
				Flow Path – is accurate and no *oos* notes in AFHE
				MOV Isolation – MOVs indicated in ECP not part of separate LOTO, and actuation will not interfere with simultaneous operations
				AFHE Involvement – Confirm AFHE ability to support order
				Approximate duration – Confirm scheduling and control of simultaneous operations will not overburden Control Room
SECT	TION 4	4 – PI	RE-C	CHECK
DATE	TIME	<u>INITI</u>	ALS	
	/	/	_100.	LAP: Walk and view piping and isolation points, confirming ECP.
	/	/	110	MC: Walk and view pining and isolation points, confirming FCP

Attach & Review ECP and ECP drawings to this order.

		
Authored By: (b)(6)	DFSP Pearl Harbor	Doc #: UM03 Rev No. 1
Doc Custodian: Fuels Department	Maintenance Order Red Hill Line Equalization and	Maintenance Order
Approved By: LCDR (b)(6)	Maintenance Order	
Date Approved: 08/30/2022		Effective Date: 08/30/2022

SECTION 5 – ISOLATING AND LOTO

<u>DATE</u>	TIME	<u>INITI</u>	<u>ALS</u>	
	/	/	120.	LAP: Verify ECP Valve Configuration and Hang Equipment Locks & Tags.
	/	/	130.	LAP/MP: Install Locking Devices and Tags per ECP.
	/	/	140.	LAP: Review Locks, Tags, and Isolation Devices.
	/	/	150.	LAP: Sign and Post WAF and ECP package at job site.
	/	/	160.	OP: Vent Line
				Install Compound Pressure Gauge assembly at (b)(3)
				Open (b)(3), keeping the Pressure Gauge assembly valve closed. Should see pressure decrease here slightly
				Verify Gauge is reading psig
				Very Slowly Open Pressure Gauge assembly valve – NOTE: May hear air suck into pipe
				Wait for pressure to equalize
	/	/	170.	OP: Open Sectionals (b)(3)
				Slowly Open (b)(3), keeping communication with OP at (b)(3). If the pressure reads psig slow the opening of the valve
				Open until the valve is fully open – verified by indicator and CRO
				Wait for pressure to equalize
				Repeat this step until all stated sectionals have been opened and the pipeline has been equalized
	/	/	180.	OP: Close (b)(3)
SEC	ΓΙΟN	6 – UN	NDE	RGOING MAINTENANCE
DATE	TIME	<u>INITI</u>	<u>ALS</u>	
	/	/	190.	MP: Complete assigned PM and Job Orders

Authored By: (b)(6) Doc Custodian: Fuels Department

Date Approved: 08/30/2022

DFSP Pearl Harbor

Maintenance Order

Red Hill Line Equalization and

Doc #: UM03	
Rev No. 1	

Maintenance Order

Approved By: LCDR (b)(6)

Approved By: LCDR (b)(6)

Maintenance Order

Effective Date: 08/30/2022

REVISION HISTORY

Revision Number	Description of Change	Technical Basis	Requested By	Approved By	Revision Date	Effective Date

ENERGY CONTROL PROCEDURE (ECP) FORM

Energy	Control Pr	ocedure	e No		ockbox No.		(2 (20)	,,,	Z1(1¥1	Page	of
0,					•		Date:				
Location	Location and WAF Number						Job Lock Key Custodian (Maintenance Controlle			ance Controller)	
Equipme	nt ID/ Descri	otion		Head	er and Later	als	Change				
								Fro	m	То	Date/Time
Job Desc	ription						Change				_
1 1 4 4	Lasta di Farad							Fro	m	То	Date/Time
Lead Aut	horized Empl										
		Auth			all Affected Per ps below and po						
			Lock								
LOTO	I	llve	and/or	Isolation	LOTO	Lock Tag			LOTO	.	Comments
Isolatio	- 1	nber	tag Number	Position	Installed	Try	Remo		Remove	d	
Date			and Blind Number	(Open or Closed)	Ву	(Y/N)	Dat	e	Ву		
	(b)	(3)		Closed							
		()		Closed							
				Closed							
				Closed							
				Closed							
				Closed							
				Closed							
				Closed							
				Closed							
				Closed							
				Closed							
				Closed							
				Closed							
				Closed						loc	e Valve to be ked close post packing
										\perp	
										\perp	
										\perp	
		personal	lock has been	attached to eit	red energy is di her an individu	al lockout t	agout dev	ice or	group lock		position and my
Print Aut	horized Emp	oyee Nar	me and Compa	ny		Write o	n the back	c if ne	cessary		
1						4					
2						5					
3						6					

Authored By: (b)(6)

Doc Custodian: Fuels Department

1 D- 1 CDD

Approved By: LCDR (b)(6)
Date Approved: 08/30/2022

DFSP Pearl Harbor Recurring

Operations Order

RH Unpacking to YON via

Doc #: U005 Rev No. 1

Unpack Operating Order

Effective Date: 08/30/2022

Reviewed By: (b)(6) - (b)(4) Engineer

Reviewed By: (b)(6) — Operations Supervisor

Reviewed By: (b)(6) - Fuels Operations Director

Approved By: LCDR (b)(6) – Deputy Fuels Director

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Authored By: (b)(6)	DFSP Pearl Harbor Recurring	Doc #: U005 Rev No. 1
Doc Custodian: Fuels Department	Operations Order RH Unpacking to YON via	Unpack Operating Order
Approved By: LCDR (b)(6)		
Date Approved: 08/30/2022		Effective Date: 08/30/2022

VOLUTION START DATE:	
NITIALS (MASTER COPY):	CONTROL I
FIELD COPY INITIALS:	

EVOLUTION ORDER

- 1. This Operations Order ONLY details **Phase 3**, **Drain**, of the '**Long Unpacking Process**'.
- 2. DFSP JBPHH conducts unpacking operations from the <u>Red Hill</u> <u>Pipeline</u> to <u>YON</u> to vacate pipeline of (b) (3) (A)

Issue Source	Receipt Tank	Volume	Deputy Director of Fuels Initial
RH Pipeline	YON		

WARNING: In the case of an emergency, take the following steps:

- 1. Take immediate action to shut the nearest valve to prevent the movement of fuel;
- 2. Notify the CRO;
- 3. Reference the ICP plan for further instruction.

REFERENCES

- 1. Operations, Maintenance, Environmental, and Safety Plan (OMES), Dated August 2018
- 2. MIL STD 3004-1: Department of Defense Standard Practice Quality Assurance for Bulk Fuels, Lubricants and Related Products
- 3. Integrated Contingency Plan (ICP), Date August 2018

ENCLOSURES

Enclosure (1): Flow Diagram

Enclosure (2): Terminal Pier PIC Checklist

ATTENTION: Once printed for field use, the document becomes a NON-CONTROL COPY. The user of this document must ensure the current approved version of the document is being used and all field copies returned to the CRO at the end of the order.

Authored By: (b)(6)

Doc Custodian: Fuels
Department

DFSP Pearl Harbor Recurring
Operations Order
RH Unpacking to YON via

Doc #: U005
Rev No. 1

Unpack Operating Order

Effective Date: 08/30/2022

Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

OPERATIONAL ORDER START

CAUTION: If a deviation or modification is needed in this order, the CRO must obtain proper approval for the change following the Change Request Form at the rear of this document.

NOTE: A valve baseline must be conducted prior to the execution of this Operations Order.

SECTION 1 – MUSTER

DATE TIME INITIALS

/	/	10.	SoW: Conduct a Muster to ensure all assigned personnel are in attendance
			for the brief.

Zone Assignment	Personnel Assignments	Name	Call Sign
Control Room	SoW		
Control Room	CRO		
Control Room	Assistant CRO		
Lower Tank Gallery	Work Supervisor RH		
Pier	Work Supervisor PH		
HPV TK	Work Lead RH		
Zone 1	Rover #1 Lower Tank Gallery		
Zone 2	Rover #2 TK		
Zone 3	Rover #3 Lower Tank Gallery		
Zone 4	Rover #4 Lower Tank Gallery		
	(b)(3)		
Zone 5	Rover #5 (b)(3) (b)(3)		
Zone 6	Rover #6 (b)(3) $(b)(3)$		
Zone 7	Rover #7 (b)(3)		
	(b)(3) (b)(3)		
Zone 8	Rover #8 (b)(3) (b)(3)		
Zone 9	Rover #9 (b)(3)		
Zone 10	Rover #10 (b)(3)		
Zone 11	Rover #11 Pipe Rack		
Zone 12	Rover #12 (b)(3)		
Zone 13	Rover #13 Pier		
Zone 14	Rover #14 Pier		
Pier	Pier PIC		
Pier	Assistant Pier PIC		
Pier	Operator		
YON (b)(3)	YON PIC		
YON (b)(3)	Assistant YON PIC		

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Authored By: (b)(6)
Doc Custodian: Fuels Department

Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

DFSP Pearl Harbor Recurring

Operations Order

RH	Unpacking	to	YON	via
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Doc #: U005 Rev No. 1

Unpack Operating Order

Effective Date: 08/30/2022

Zone Assignment	Personnel Assignments	Name	Call Sign
YON (b)(3)	YON Assistant		
RH Skillet TK 13/14	Independent Validator		
(b)(3)	Independent Validator		

SECTION 2 – PRE-BRIEF

DATE	TIME	INIT	IALS	
	/	_/	_20.	SoW: Confirm the following procedures are complete IOT conduct Phase 3: Pipeline Drain Down:
				Phase 2: Maintenance Order/Pressure Equalization has been completed and operating conditions are acceptable to proceed.
				Baseline Operations Orders is completed and validated accurate (Doc# $005A$ & $005B$).
	/	/	_30.	WS: Confirm and assign required personnel needed for this Operations Order.
	/	/	_40.	CRO: Verify the following procedures have been completed.
				Valve baseline matches current AFHE configuration
				SDS and ICP are on-hand and updated
				Ullage in YON is greater than (b) (3) (A) for transfer

Receiving Tank	Start Level (Ft/In)	Start Ullage (Gal)	CRO Initials	Assistant CRO Initials	Time
YON					

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Doc Custodian: Fuels Department	Operations Order RH Unpacking to YON via	Unpack Operating Order		
Approved By: LCDR (b)(6)				
Date Approved: 08/30/2022		Effective Date: 08/30/2022		
	YON PIC: Prepare/provide the following required paperwork:			
	Operation Orders			
	C700 Operations Notification Flow Chart			
	Barge and Ullage Report			
/60.	CRO: Prepare/provide the following require	ed paperwork:		
	Tank Inventory Control Daily Levels			
	Transfer Record			
SECTION 3 – WATO DATE TIME INITIALS	CH TEAM BRIEF			
/	SoW: Lead the brief in the (b)(3) Control I	Room to include:		
	Operational Procedures/Priorities			
	Operational Expectations			
	Integrated Contingency Plan			

SoW: Step through operations order and address any questions.

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80.

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Doc Custodian: Fuels
Department

Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

DFSP Pearl Harbor Recurring
Operations Order
Unpacking to YON

Effective Date: 08/30/2022

SECTION 4 – PRE-OPERATION CHECK

DATE	TIME	INIT	<u> IALS</u>	
	/	/	90.	YON PIC: Ensure all procedures are completed prior to executing Drain Down Operations:
				Report Time of YON Crew
				Thermal Baseline Verified
		/	100.	Terminal PIC: Ensure all procedures are completed prior to executing Drain Down Operations:
				Terminal Pier PIC Checklist
				Verify Fuel Riser Utilized
				Verify Amount being Transferred

Authored By: (b)(6)
Doc Custodian: Fuels Department

DFSP Pearl Harbor Recurring Operations Order

 Unpack Operating Order

Rev No.	1	

Doc #: U005

Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

RH Unpacking to YON via

Effective Date: 08/30/2022

SECTION 5 – VALVE ALIGNMENT

DATE TIME INITIALS	
/	CRO: Prior to OPEN/CLOSE any valves ensure the following procedures have been completed:
	Inform Control Tower that YON loading will begin
	Ensure AFHE System is set for "Issue" Evolution
/	All Assigned Personnel: Report to designated zones and conduct radio communications check with CRO.

	15	- 11 at	
Zone Assignment	Personnel Assignments	Call Sign	Report Time
Control Room	SoW		
Control Room	CRO		
Control Room	Assistant CRO		
Lower Tank Gallery	Work Supervisor RH		
Pier	Work Supervisor PH		
HPV TK	Work Lead RH		
Zone 1	Rover #1 Lower Tank Gallery		
Zone 2	Rover #2 TK		
Zone 3	Rover #3 Lower Tank Gallery		
Zone 4	Rover #4 Lower Tank Gallery		
	(b)(3)		
Zone 5	Rover #5 (b)(3) (b)(3)		
Zone 6	Rover #6 (b)(3) (b)(3)		
Zone 7	Rover #7 (b)(3)		
	(b)(3) (b)(3)		
Zone 8	Rover #8 (b)(3) (b)(3)		
Zone 9	Rover #9 (b)(3)		
Zone 10	Rover #10 (b)(3)		
Zone 11	Rover #11 Pipe Rack		
Zone 12	Rover #12 (b)(3)		
Zone 13	Rover #13 Pier		
Pier	Pier PIC		
Pier	Assistant Pier PIC		
Pier	Operator		
YON (b)(3)	YON PIC		

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Doc Custodian: Fuels Department	Operations Order RH Unpacking to YON via	Unpack Operating Order			
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Date Approved: 08/30/2022		Effective Date: 08/30/2022			
·	·				

 _/	/	130.	YON PIC: Direct Hose Movement and Connection:
			Transfer Hose from YON to Pier
			Connect and secure hose to riser
			Line-up YON for receiving, keeping header valve CLOSED
			Inform CRO that connection has been completed
 _/	/	140.	RH PIC: Ensure pressure on compound gauge at HPV is maintained between psi throughout the operation.
 _/	/	150.	CRO: Direct RH WL to OPEN HPV
 _/	/	160.	CRO: Use the table below to sequentially OPEN and validate the valves using the "point and call" system.
 _/	_/	170.	Rov/IV: Validate valve alignment in the field and report valve position per CRO point and call request.

Sequential Number	Valves Verified OPEN	Location	CRO Initials	Secondary CRO Initials	Time Rover	Time Independent Validator
1	/L\	101				
2	(b)	1.51				
3	$\langle \mathcal{L} \rangle$	()				
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
(*) Denotes manual valves						

<u>-</u>					
Authored By: (b)(6)	DFSP Pearl Harbor Recurring	Doc #: U005 Rev No. 1			
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YON PIC and IV: Use the table below, align header, issue and meter valves and report to CRO

Valves Verified OPEN

Time

Seq. #	Valves Verified OPEN (Circle Selected Line-up)	CRO Initials	Assistant CRO Initials	Time YON PIC/Independent Validator (2 nd PIC)			
1.				/			
2.				/			
3.				/			
4.				/			
5.				/			
6.				/			
COMN	COMMENTS:						
(*) – A	(*) – Annotates Manual Valves						

/	Terminal PIC: Ensure Pier is ready to "Receive" for Drain Down Operations:		
	Truck is positioned at Pier		
	Spill Kits and Fire Extinguisher Available		

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Doc Custodian: Fuels
Department

Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

DFSP Pearl Harbor Recurring
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SECTION 5 – DRAINING

DATE TIME INITIALS

 /	/	200.	CRO: Request permission to start the Drain Down:
			□ CRO to SoW
			☐ SoW to Fuels Director
			☐ Fuels Director to Command Officer
 /	/	210.	CRO: Complete the following procedures prior to pressurizing the hose
			☐ Verify valve alignment
			☐ Verify hose connection
			☐ Verify YON header valve is CLOSED
 /	/	220.	CRO: Slowly OPEN (b)(3)
/	/	230.	Terminal PIC: Slowly OPEN Fuel Riser/Station /

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Doc Custodian: Fuels Department	Operations Order RH Unpacking to YON via	Unpack Operating Order
Approved By: LCDR (b)(6)		
Date Approved: 08/30/2022		Effective Date: 08/30/2022

/ All Personnel: Monitor zones for leaks, sheen, and abnormal conditions.

Zone Assignment	Personnel Assignments	Call Sign	Report Time
Control Room	SoW		210) 010 2 2 2 2 2
Control Room	CRO		
Control Room	Assistant CRO		
Lower Tank	Work Supervisor RH		
Gallery			
Pier	Work Supervisor PH		
HPV TK	Work Lead RH		
Zone 1	Rover #1 Lower Tank Gallery		
Zone 2	Rover #2 TK		
Zone 3	Rover #3 Lower Tank Gallery		
Zone 4	Rover #4 Lower Tank Gallery		
	(b)(3)		
Zone 5	Rover #5 (b)(3) (b)(3)		
Zone 6	Rover #6 (b)(3) (b)(3)		
Zone 7	Rover #7 (b)(3) (b)(3)		
	(b)(3)		
Zone 8	Rover #8 (b)(3) (b)(3)		
Zone 9	Rover #9 (b)(3)		
Zone 10	Rover #10 (b)(3)		
Zone 11	Rover #11 Pipe Rack		
Zone 12	Rover #12 (b)(3)		
Zone 13	Rover #13 Pier		
Pier	Pier PIC		
Pier	Assistant Pier PIC		
Pier	Operator		
YON (b)(3)	YON PIC		

_____/_____250. YON PIC: After zone checks have been completed, slowly OPEN YON header valve and inform CRO start of transfer.

ſ	Sequential	Valves Verified	Location	CRO	Secondary	Time Rover	Time
١	Number	OPEN		Initials	CRO Initials		Independent
١							Validator
	1	(b)	(3)				
L		\ /	\ /				

/	/	260.	CRO/RH WL: Monitor pressure on compound gauge at HPV, throttling
			(b)(3) as needed to reduce
/	/	270.	RH WL: After (b)(3) gal has drained, OPEN (b)(3)

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Doc Custodian: Fuels Department

DFSP Pearl Harbor Recurring

RH Unpacking to YON via

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Approved By: LCDR (b)(6) Date Approved: 08/30/2022

> 280. **YON PIC:** Report to **CRO** and record YON levels half hourly.

Hour#	Tank Level	Current Amount(Gals)	CRO Initials	Secondary CRO
(Time)	I dik Levei	Current Amount (Gais)	CKO Ilitiais	Initials
(Time)				minus
.5 ()				
1()				
1.5 ()				
2 ()				
2.5 ()				
3 ()				
3.5 ()				
. ,				
4()				
4.5 ()				
5 ()				

/	/	290.	YON PIC: Monitor Flowrate during the operation. When flow slows, inform CRO and prepare to stop operation.
/	/	300.	CRO/YON PIC: Once Operation head pressure has decreased and flow has ceased, YON PIC will CLOSE the riser and YON header valve.

Authored By: (b)(6)	DFSP Pea
Doc Custodian: Fuels	<u>Op</u>
Department	RH U

Operations Order

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Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

SECTION 6 – RETURN TO BASELINE

DATE TIME INITIALS

/	/	310.	CRO: Use the table below to sequentially CLOSE and validate the valves using the "point and call" system.
/	/	320.	Rov/IV: Validate valve alignment in the field and report valve position per CRO point and call request.

	CRO point and can request.						
Sequential Number	Valves Verified CLOSE	Location	CRO Initials	Secondary CRO Initials	Time Rover	Time Independent Validator	
1	/ L \	191					
2	(b)	131					
1	()	()					
2							
3							
4							
5							
6							
7							
8							
9							
(*) Denotes manual valves							
All Sectional Valves will remain OPEN from (b)(3) to Red Hill Lower Tank Gallery							

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Approved By: LCDR (b)(6)		
Date Approved: 08/30/2022		Effective Date: 08/30/2022

YON PIC & IV: Use the table below to ensure YON Valves are CLOSED and OPEN IOT return YON (D)(3) Valve baseline with thermal exception

YON DIS Valve Baseline with Thermal Exception							
Sequential	Valves	Location	Baseline Position	Current Position	Time		
Number	Verified						
1	(b)	(3)	NORMALLY CLOSED		/		
2	(10)	()	NORMALLY CLOSED		/		
3			NORMALLY CLOSED		/		
4			NORMALLY CLOSED		/		
5			NORMALLY CLOSED		/		
6			NORMALLY CLOSED		/		
7			NORMALLY OPEN		/		
8			NORMALLY CLOSED		/		
9			NORMALLY CLOSED		/		
10			NORMALLY CLOSED		/		
11			NORMALLY CLOSED		/		
12			NORMALLY OPEN		/		
13			NORMALLY CLOSED		/		
14			NORMALLY CLOSED		/		
15			NORMALLY OPEN		/		
16			NORMALLY OPEN		/		

Authored By: (b)(6)

Doc Custodian: Fuels Department

Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

DFSP Pearl Harbor Recurring

Operations Order

RH Unpacking to YON via

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17	NORMALLY CLOSED NORMALLY CLOSED	/
18	NORMALLY CLOSED	/
19	NORMALLY OPEN	/
20	NORMALLY CLOSED	/
(*) – Denote	es Manual Valve	

All Valves are OPEN for thermal expansion

Authored By: (b)(6)
Doc Custodian: Fuels Department
Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

DFSP Pearl Harbor Recurring Operations Order

RH Unpacking to YON via

Doc #: U005
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Unpack Operating Order
Effective Date: 08/30/2022

Zone Assignment	Personnel Assignments	Report Time	Status (Notes)
Control Room	SoW		
Control Room	CRO		
Control Room	Assistant CRO		
Lower Tank Gallery	Work Supervisor RH		
Pier	Work Supervisor PH		
HPV TK	Work Lead RH		
Zone 1	Rover #1 Lower Tank		
Zone 2	Rover #2 TK		
Zone 3	Rover #3 Lower Tank		
	Gallery		
Zone 4	Rover #4 Lower Tank		
	Gallery (b)(3)		
Zone 5	Rover #5 (b)(3) (b)(3)		
Zone 6	Rover #6 (b)(3) (b)(3)		
Zone 7	Rover #7 (b)(3)		
70	(b)(3) (b)(3)		
Zone 8	Rover #8 (b)(3) (b)(3)		
Zone 9	Rover #9 (b)(3)		
Zone 10	Rover #10 (b)(3)		
Zone 11	Rover #11 Pipe Rack		
Zone 12	Rover #12 (b)(3)		
Zone 13	Rover #13 Pier		
Pier	Pier PIC		
Pier	Assistant Pier PIC		
Pier	Operator		
YON (b)(3)	YON PIC	<u> </u>	

/	/	350.	CRO: Ensure the follow procedures are completed and announce when
			complete:
			noth utilized is back to baseline configuration

☐ "Issue" Evolution has ended on AFHE System

Authored By: (b)(6)	DFSP Pearl Harbor Recurring	Doc #: U005 Rev No. 1
Doc Custodian: Fuels Department	Operations Order RH Unpacking to YON via	Unpack Operating Order
Approved By: LCDR (b)(6)		
Date Approved: 08/30/2022		Effective Date: 08/30/2022

SECTION 7 – CLOSEOUT

DATE TIM	ME INITIALS				
/		RH PIC/WL: Report the follow report to CRO:	wing procedures	have been complete	d and
		(b)(3) CLOSE			
		(b)(3) CLOSE			
/	370.	YON PIC: Manually gauge reconsecure time of the operation operation CRO.			
Receiving Tank	Finish Level (Ft/I	n) Finish Level (Gal)	CRO Initials	Secondary CRO Initials	Time
YON					
/_		CROs: Shall finalize and the form at the main building, Pearl H			nd turned
		☐ FLC Fuel Form 703-18, Tr	ransfer Record		
		☐ FLC Fuel Form 703-22, Ta	ank Inventory Co	ntrol Daily Levels	
		☐ FLC Fuel Form 703-24, Rt	unning Gauge Re	ecord	
/	/390.	SoW: verify the following the f	follow procedure	s have been complet	ted:
		All procedures completed IAW O	PORD		
		Occumentation is completed			
		All information/signature blocks of	on operation orde	r are filled in	
/	/400.	SoW: Notify Operational perso	nnel that the ope	ration is complete.	
/	/ 410.	SoW: Notify Fuels Director op	eration is comple	ete.	

Authored By: (b)(6)

Doc Custodian: Fuels
Department

Approved By: LCDR (b)(6)
Date Approved: 08/30/2022

DFSP Pearl Harbor Recurring

Operations Order

RH Unpacking to YON via

Doc #: U005 Rev No. 1

Unpack Operating Order

Effective Date: 08/30/2022

Operations Order Closeout

Select the appropriate statement below:

Statement or Order	CRO Initial
This order was executed as written without any changes.	
This order was executed with changes as marked and approved on the order.	

NOTE: If the order required approved modification, the CRO to sign, date and forward for final approval and archiving.

NOTE:	The Supervisory Distributive Facilities Specialist (SDFS) will pick all Operations (Orders up at the
	end of the day at the Control Room.	•

CRO	Date
The CRO to forward this procedure to the Supervisory Distributive Facilitie	es Specialist.
Supervisory Distributive Facilities Specialist (SDFS)	Date
The SDFS to forward this order to the Deputy Director of Fuels.	
Deputy Director of Fuels	Date

Authored By: (b)(6) Doc Custodian: Fuels Department

DFSP Pearl Harbor Recurring Operations Order RH Unpacking to YON via

Doc #: U005 Rev No. 1
Unpack Operating Order
Effective Date: 09/20/2022

Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

REVISION HISTORY

Revision Number	Description of Change	Technical Basis	Requested By	Approved By	Revision Date	Effective Date

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Operations Order Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U005A
Revision No:	1.0
Page No:	1 of 8

Reviewed By: (b)(6) - (b)(4) Engineer

Reviewed By: (b)(6) — Operations Supervisor

Reviewed By: (b)(6) - Fuels Operations Director

Approved By: LCDR (b)(6) – Deputy Fuels Director



Operations Order Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U005A
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	EVOLUTION START DATE:
	CONTROL ROOM INITIALS (MASTER COPY):
	FIELD COPY INITIALS:
EVOLUTION ORDER	
	unpacking operations from Red Hill to Pearl Harbor to provide Pipeline from Lower Tank Gallery Area to (b)(3) with a fuel
NOTE: This Operations Operations Ord	o Order will provide the information to safely perform the following er
BASELINE – VALVI DATE TIME INITIALS	E ALIGNMENT VERIFICATION
	A terminal valve verification must be conducted prior to execution of any operation by following the procedures
	CRO validates motor operated valves (MOVs)
	☐ Comparison by AFHE in the baseline position to current positon, by writing in the "current position" of the valve with the time of validation
	Rover validates manual valves
	☐ Comparison by in the field verification of the baseline position to current position, by writing in the "current position" of the valve with the time of validation

NOTE: Validation of valves will be verified by comparing baseline position to current position, while conducting valve validation inspection, if a valve is NOT in the BASELINE position, inform CRO immediately and bring to attention of SoW in morning briefing



Operations Order Pipeline Drain
Down Baseline OPORD
(Date OCT22)

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Valve Baseline from RH to Pier					
Sequential	Valves	Location	Baseline Position	Current Position	Time
Number	Verified				
1	(b)	(3)	NORMALLY CLOSED		
2	()	()	NORMALLY CLOSED		
3			NORMALLY CLOSED		
4			NORMALLY CLOSED		
5			NORMALLY CLOSED		
6			NORMALLY CLOSED		
7			NORMALLY OPEN		
8			NORMALLY OPEN		
9			NORMALLY OPEN		
10			NORMALLY OPEN		
11			NORMALLY OPEN		
12			NORMALLY CLOSED		
13			NORMALLY CLOSED		
14			NORMALLY CLOSED		
15			NORMALLY CLOSED		
16			NORMALLY OPEN		
17			NORMALLY CLOSED		
18			NORMALLY OPEN		
19			NORMALLY CLOSED		
20			NORMALLY CLOSED		
21			NORMALLY CLOSED		
A TTENTTONI	0	1 C C .1.1	the document becomes o	NON CONTROL CO	DX7 TEL C



Operations Order Pipeline Drain
Down Baseline OPORD
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22	/h \ /2 \	NORMALLY CLOSED	
23	(b)(3)	NORMALLY CLOSED	
24	, , ,	NORMALLY CLOSED	
25		NORMALLY CLOSED	
26		NORMALLY CLOSED	
27		NORMALLY CLOSED	
28		NORMALLY CLOSED	
29		NORMALLY CLOSED	
30		NORMALLY CLOSED	
31		NORMALLY OPEN	
32		NORMALLY OPEN	
33		NORMALLY CLOSED	
34		NORMALLY CLOSED	
35		NORMALLY OPEN	
36		NORMALLY CLOSED	
37		NORMALLY CLOSED	
38		NORMALLY CLOSED	
39		NORMALLY CLOSED	
40		NORMALLY CLOSED	
41		NORMALLY CLOSED	
42		NORMALLY CLOSED	
43		NORMALLY CLOSED	
		(SPOOLED)	
44		NORMALLY CLOSED	
45		NORMALLY CLOSED	



Operations Order Pipeline Drain
Down Baseline OPORD
(Date OCT22)

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46	NORMALLY CLOSED	
47	NORMALLY CLOSED NORMALLY CLOSED	
48	NORMALLY CLOSED	
49	NORMALLY CLOSED	
50	NORMALLY CLOSED	
51	NORMALLY CLOSED	
	(SPOOLED)	
52	NORMALLY CLOSED	
53	NORMALLY CLOSED	
54	NORMALLY CLOSED	
55	NORMALLY CLOSED	
56	NORMALLY CLOSED	
57	NORMALLY CLOSED	
	(SPOOLED)	
58	NORMALLY CLOSED	
59	NORMALLY CLOSED	
60	NORMALLY CLOSED	
61	NORMALLY CLOSED	
(*) - Denote	Manual Valve	l
Denotes	TITEMINUM T MITC	
All	alves are OPEN for thermal expansion	



Operations Order Pipeline Drain Down Baseline OPORD (Date OCT22)

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/	20. After completion of the Baseline Operations Order (OPORD):
	☐ CRO and Rover: Print, sign and date at the bottom of the OPORD validates motor operated valves (MOVs)
	☐ CRO: Ensure Baseline OPORD is provide to SoW for validation at the Watch Team Brief
Validation Baseline	Inspection Completed by:
	Rover #1 (Print, Sign, Date)
	CRO (Print, Sign, Date)
	30. SoW: Validate Baseline configuration OPORD and verify terminal is ready to conduct fueling operation
	SoW (Print, Sign, Date)
_	erations Order was completed with NO issues and NO changes, file should be the completed Operations Order box.

NOTE: If the Operations Order was completed WITH issues or WITH changes, ensure the appropriate process was followed and signed off on for the change or issue. File this modified copy in the Operations Order modified box



Operations Order Pipeline Drain Down Baseline OPORD (Date OCT22)

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Operations Order Closeout:

Select the appropriate statement below

Statement or Order	CRO Initial
This order was executed as written without any changes.	
This order was executed with changes as marked and approved on the order	
NOTE: If the order required approved modification, the CRO to sign, date and forward for and archiving.	final approval
NOTE: The Supervisory Distribution Facilities Specialist (SDFS) will pick all Operations end of the day at the Control Room.	Orders up at the
	-

CRO	Date
The CRO to forward this procedure to the Supervisory Distribution Facilities Spe	ecialist
Supervisory Distribution Facilities Specialist (SDFS)	Date
The SDFS to forward this order to the Deputy Director of Fuels	
Deputy Director of Fuels	Date



Operations Order Pipeline Drain
Down Baseline OPORD
(Date OCT22)

Document No:	U005A
Revision No:	1.0
Page No:	8 of 8

REVISION HISTORY

Revision Number	Description of Change	Technical Basis	Requested By	Approved By	Revision Date	Effective Date



Operations Order YON (D)(S) Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U005B
Revision No:	1.0
Page No:	1 of 10

Reviewed By: (b)(6) - (b)(4) Engineer

Reviewed By: — (b)(6) — Operations Supervisor

Reviewed By: (b)(6) - Fuels Operations Director

Approved By: LCDR (b)(6) – Deputy Fuels Director

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JBPHH Fleet Logistics Center

Operations Order YON (b)(3) Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U005B
Revision No:	1.0
Page No:	2 of 10

	EVOLUTION START DATE:
	CONTROL ROOM INITIALS (MASTER COPY):
	FIELD COPY INITIALS:
EVOLUTION ORDER	
	unpacking operations from Red Hill to Pearl Harbor to provide Pipeline from Lower Tank Gallery Area to (b)(3) with a fuel allons
NOTE: This Operations Operations Orde	Order will provide the information to safely perform the following
BASELINE – VALVE DATE TIME INITIALS	ALIGNMENT VERIFICATION
	A terminal valve verification must be conducted prior to execution of any operation by following the procedures
	YON PIC & YON 2 nd PIC (IV) validates manual valves
	☐ Comparison by in the field verification of the baseline position to

NOTE: Validation of valves will be verified by comparing baseline position to current position, while conducting valve validation inspection, if a valve is **NOT** in the **BASELINE** position, inform CRO immediately and bring to attention of SoW in morning briefing

the time of validation

current position, by writing in the "current position" of the valve with



Operations Order YON (D)(S) Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U005B
Revision No:	1.0
Page No:	3 of 10

YON DO Valve Thermal Baseline					
Sequential	Valves	Location	Baseline Position	Current Position	Time
Number 1	Verified	/2 \	NORMALLY CLOSED		/
2	(b)	(<i>3)</i>	NORMALLY CLOSED		/
					,
3			NORMALLY CLOSED		/
4			NORMALLY CLOSED		/
5			NORMALLY CLOSED		/
6			NORMALLY CLOSED		/
7			NORMALLY OPEN		/
8			NORMALLY CLOSED		/
9			NORMALLY CLOSED		/
10			NORMALLY CLOSED		/
11			NORMALLY CLOSED		/
12			NORMALLY OPEN		/
13			NORMALLY CLOSED		/
14			NORMALLY CLOSED		/
15			NORMALLY OPEN		/
16			NORMALLY OPEN		/
17			NORMALLY OPEN		/

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Operations Order YON (D)(3) Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U005B
Revision No:	1.0
Page No:	4 of 10

(b)	NORMALLY CLOSED	/			
19	NORMALLY OPEN	/			
20	NORMALLY CLOSED	/			
(*) – Denotes Manual Valve					
All Valves are OPEN for thermal expansion					
☐ Verify all void/rake hatches (depicted on Enclosure (1)) are CLOSED					
	\square Verify and report to CRO the following	tank hatches (depicted			

on Enclosure (1)) are CLOSED

Sequential Number	Hatch Verified	Location	Baseline Position	Current Position	Time
1	(b)	(3)		NORMALLY CLOSED	/
2	(~)	()		NORMALLY CLOSED	/
3				NORMALLY CLOSED	/
4				NORMALLY CLOSED	/
5				NORMALLY CLOSED	/
6				NORMALLY CLOSED	/
7				NORMALLY CLOSED	/
8				NORMALLY CLOSED	/

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Operations Order YON (b)(6) Pipeline
Drain Down Baseline OPORD
(Date OCT22)

Document No:	U005B
Revision No:	1.0
Page No:	5 of 10

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Operations Order YON (D)(S) Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U005B
Revision No:	1.0
Page No:	6 of 10

/	/	20. A	After completion of the Baseline Operations Order (OPORD):
			N PIC & YON 2 nd PIC (IV) Print, sign and date at the bottom of the PORD
Validation 1	Baseline	Inspectio	on Completed by:
			YON PIC (Print, Sign, Date)
			YON 2 ND PIC (Print, Sign, Date)
			SoW: Validate Baseline configuration OPORD and verify terminal is ready to conduct fueling operation
			SoW (Print, Sign, Date)
	_		rder was completed with NO issues and NO changes, file should be leted Operations Order box.

NOTE: If the Operations Order was completed WITH issues or WITH changes, ensure the appropriate process was followed and signed off on for the change or issue. File this modified copy in the Operations Order modified box



Operations Order YON (D)(S) Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U005B
Revision No:	1.0
Page No:	7 of 10

Operations Order Closeout:

Select the appropriate statement below

Statement or Order	CRO Initial
This order was executed as written without any changes.	
This order was executed with changes as marked and approved on the order	
This order was executed with changes as marked and approved on the order	<u> </u>

NOTE: If the order required approved modification, the CRO to sign, date and forward for final approval and archiving.

NOTE: The Supervisory Distribution Facilities Specialist (SDFS) will pick all Opend of the day at the Control Room.	erations Orders up at the
CRO	Date
The CRO to forward this procedure to the Supervisory Distribution Facilities Sp.	pecialist
Supervisory Distribution Facilities Specialist (SDFS)	Date
The CDES to forward this order to the Deputy Director of Eugle	
The SDFS to forward this order to the Deputy Director of Fuels	
Deputy Director of Fuels	 Date



Operations Order YON (D)(S) Pipeline
Drain Down Baseline OPORD
(Date OCT22)

Document No:	U005B
Revision No:	1.0
Page No:	8 of 10

YON (b)(3) or (b)(3) — Hatch Locations

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Operations Order YON Pipeline
Drain Down Baseline OPORD
(Date OCT22)

Document No:	U005B
Revision No:	1.0
Page No:	9 of 10



this document must ensure the current approved version of the document is being used and all field copies returned to the CRO at the end of the order.



Operations Order YON (b)(3) Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U005B
Revision No:	1.0
Page No:	10 of 10

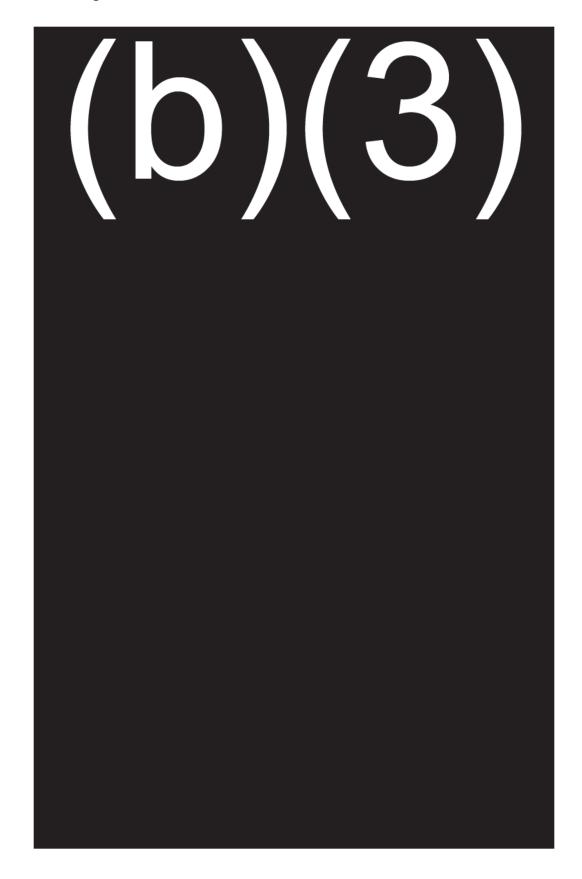
Enclosure (3)

REVISION HISTORY

Revision Number	Description of Change	Technical Basis	Requested By	Approved By	Revision Date	Effective Date

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(b)(3)



8/29 – YON Drain Configuration (b)(3)

Authored By: (b)(6)

Doc Custodian: Fuels

Department

Approved By: LCDR (b)(6)
Date Approved: 08/30/2022

DFSP Pearl Harbor Recurring

Operations Order

RH Unpacking to YON via

Doc #: U006 Rev No. 1

Unpack Operating Order

Effective Date: 08/30/2022

Reviewed By: (b)(6) - (b)(4) Engineer

Reviewed By: (b)(6) — Operations Supervisor

Reviewed By: (b)(6) - Fuels Operations Director

Approved By: LCDR (b)(6) – Deputy Fuels Director

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Authored By: (b)(6)	DFSP Pearl Harbor Recurring	Doc #: U006 Rev No. 1
Doc Custodian: Fuels Department	Operations Order RH Unpacking to YON via	Unpack Operating Order
Approved By: LCDR (b)(6)		
Date Approved: 08/30/2022		Effective Date: 08/30/2022

EVOLUTION START DATE:
ONTROL ROOM INITIALS (MASTER COPY):
FIELD COPY INITIALS:

EVOLUTION ORDER

- 1. This Operations Order ONLY details **Phase 3**, **Drain**, of the '**Long Unpacking Process**'.
- 2. DFSP JBPHH conducts unpacking operations from the <u>Red Hill</u> <u>Pipeline</u> to <u>YON</u> to vacate pipeline of (5) (3) (A)

Issue Source	Receipt Tank	Volume	Deputy Director of Fuels Initial
RH Pipeline	YON		

WARNING: In the case of an emergency, take the following steps:

- 1. Take immediate action to shut the nearest valve to prevent the movement of fuel;
- 2. Notify the CRO;
- 3. Reference the ICP plan for further instruction.

REFERENCES

- 1. Operations, Maintenance, Environmental, and Safety Plan (OMES), Dated August 2018
- 2. MIL STD 3004-1: Department of Defense Standard Practice Quality Assurance for Bulk Fuels, Lubricants and Related Products
- 3. Integrated Contingency Plan (ICP), Date August 2018

ENCLOSURES

Enclosure (1): Flow Diagram

Enclosure (2): Terminal Pier PIC Checklist

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Authored By: (b)(6)

Doc Custodian: Fuels
Department

Operations Order

RH Unpacking to YON via

Doc #: U006
Rev No. 1

Unpack Operating Order

Effective Date: 08/30/2022

Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

/30/2022

OPERATIONAL ORDER START

CAUTION: If a deviation or modification is needed in this order, the CRO must obtain proper approval for the change following the Change Request Form at the rear of this document.

NOTE: A valve baseline must be conducted prior to the execution of this Operations Order.

SECTION 1 – MUSTER

DATE TIME INITIALS

/10.	SoW: Conduct a Muster to ensure all assigned personnel are in attendance
	for the brief.

Zone Assignment	Personnel Assignments	Name	Call Sign
Control Room	SoW		
Control Room	CRO		
Control Room	Assistant CRO		
Lower Tank Gallery	Work Supervisor RH		
Pier	Work Supervisor PH		
HPV TK	Work Lead RH		
Zone 1	Rover #1 Lower Tank Gallery		
Zone 2	Rover #2 TK		
Zone 3	Rover #3 Lower Tank Gallery		
Zone 4	Rover #4 Lower Tank Gallery		
	(b)(3)		
Zone 5	Rover #5 (b)(3) (b)(3)		
Zone 6	Rover #6 (b)(3) $(b)(3)$		
Zone 7	Rover #7 (b)(3)		
	(b)(3) (b)(3)		
Zone 8	Rover #8 (b)(3) (b)(3)		
Zone 9	Rover #9 (b)(3)		
Zone 10	Rover #10 (b)(3)		
Zone 11	Rover #11 Pipe Rack		
Zone 12	Rover #12 (b)(3)		
Zone 13	Rover #13 Pier		
Zone 14	Rover #14 Pier		
Pier	Pier PIC		
Pier	Assistant Pier PIC		
Pier	Operator		
YON (b)(3)	YON PIC		
YON (b)(3)	Assistant YON PIC		

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Doc Custodian: Fuels
Department

Approved By: LCDR (b)(6)
Date Approved: 08/30/2022

DFSP Pearl Harbor Recurring Operations Order

RH Unpacking to YON via

Doc #: U006 Rev No. 1
Unpack Operating Order

Effective Date: 08/30/2022

Zone Assignment	Personnel Assignments	Name	Call Sign
YON (b)(3)	YON Assistant		
RH Skillet TK	Independent Validator		
(b)(3)	Independent Validator		

SECTION 2 – PRE-BRIEF

DATE TI	ME INITIALS						
/		So	• Confirm the following pro Pipeline Drain Down:	ocedures are con	nplete IOT conduct	Phase 3:	
			e 2: Maintenance Order/Press rating conditions are acceptable	-	has been completed	d and	
		Base	eline Operations Orders is com	pleted and valid	ated accurate (Doc#	4 006A	
/			'S: Confirm and assign require rder.	ed personnel nee	ded for this Operation	ons	
/	40.	C	RO: Verify the following prod	cedures have bee	n completed.		
	☐ Valve baseline matches current AFHE configuration						
	☐ SDS and ICP are on-hand and updated						
☐ Ullage in YON is greater than (b) (3) (A) for transfer							
Receiving Tank	Start Level (Ft/	In)	Start Ullage (Gal)	CRO Initials	Assistant CRO Initials	Time	
YON							

Authored By: (b)(6)	DFSP Pearl Harbor Recurring	Doc #: U006 Rev No. 1
Doc Custodian: Fuels Department	Operations Order RH Unpacking to YON via	Unpack Operating Order
Approved By: LCDR (b)(6)		
Date Approved: 08/30/2022		Effective Date: 08/30/2022
	YON PIC: Prepare/provide the following re	equired paperwork:
	Operation Orders	
	C700 Operations Notification Flow Chart	
	Barge and Ullage Report	
	CRO: Prepare/provide the following require	ed paperwork:
	Tank Inventory Control Daily Levels	
	Transfer Record	
SECTION 3 – WATO DATE TIME INITIALS	CH TEAM BRIEF	
/	SoW: Lead the brief in the (b)(3) Control F	Room to include:
	Operational Procedures/Priorities	
	Operational Expectations	
	Integrated Contingency Plan	

SoW: Step through operations order and address any questions.

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80.

Authored By: (b)(6)

Doc Custodian: Fuels
Department

Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

DFSP Pearl Harbor Recurring

Operations Order

RH Unpacking to YON via

Doc #: U006 Rev No. 1

Unpack Operating Order

Effective Date: 08/30/2022

SECTION 4 – PRE-OPERATION CHECK

DATE	TIME	INITI	IALS	
	/	/	_90.	YON PIC: Ensure all procedures are completed prior to executing Drain Down Operations:
				Report Time of YON Crew
				Thermal Baseline Verified
	/	/	_100.	Terminal PIC: Ensure all procedures are completed prior to executing Drain Down Operations:
				Terminal Pier PIC Checklist
				Verify Fuel Riser Utilized
				Verify Amount being Transferred

Authored By: (b)(6)
Doc Custodian: Fuels Department
Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

DFSP Pearl Harbor Recurring Operations Order

RH Unpacking to YON via	RH	Unpacking to YON via
-------------------------	----	----------------------

	Doc #: U006 Rev No. 1
l	Unpack Operating Order

Effective Date: 08/30/2022

SECTION 5 – VALVE ALIGNMENT

DATE TIME INITIALS	
/	CRO: Prior to OPEN/CLOSE any valves ensure the following procedures have been completed:
	Inform Control Tower that YON loading will begin.
	Ensure AFHE System is set for "Issue" Evolution.
/	All Assigned Personnel: Report to designated zones and conduct radio communications check with CRO.

	D 11.	0.11.01	D (m'
Zone Assignment	Personnel Assignments	Call Sign	Report Time
Control Room	SoW		
Control Room	CRO		
Control Room	Assistant CRO		
Lower Tank Gallery	Work Supervisor RH		
Pier	Work Supervisor PH		
HPV TK	Work Lead RH		
Zone 1	Rover #1 Lower Tank Gallery		
Zone 2	Rover #2 TK		
Zone 3	Rover #3 Lower Tank Gallery		
Zone 4	Rover #4 Lower Tank Gallery		
	(b)(3)		
Zone 5	Rover #5 (b)(3) (b)(3)		
Zone 6	Rover #6 (b)(3) (b)(3)		
Zone 7	Rover #7 (b)(3)		
	(b)(3) (b)(3)		
Zone 8	Rover #8 (b)(3) (b)(3)		
Zone 9	Rover #9 (b)(3)		
Zone 10	Rover #10 (b)(3)		
Zone 11	Rover #11 Pipe Rack		
Zone 12	Rover #12 (b)(3)		
Zone 13	Rover #13 Pier		
Pier	Pier PIC		
Pier	Assistant Pier PIC		
Pier	Operator		
YON (b)(3)	YON PIC		

Authored By: (b)(6)	DFSP Pearl Harbor Recurring	Doc #: U006 Rev No. 1
Doc Custodian: Fuels Department	Operations Order RH Unpacking to YON via	Unpack Operating Order
Approved By: LCDR (b)(6)		
Date Approved: 08/30/2022		Effective Date: 08/30/2022

 /	/	130.	YON PIC: Direct Hose Movement and Connection:
			Transfer Hose from YON to Pier
			Connect and secure hose to riser
			Line-up YON for receiving, keeping header valve CLOSED
			Inform CRO that connection has been completed
 _/	/	140.	RH PIC: Ensure pressure on compound gauge at HPV is maintained between psi throughout the operation.
 /	/	150.	CRO: Direct RH WL to OPEN (b)(3)
 _/	/	160.	CRO: Use the table below to sequentially OPEN and validate the valves using the "point and call" system.
 /	/	170.	Rov/IV: Validate valve alignment in the field and report valve position per CRO point and call request.

Sequential Number	Valves Verified OPEN	Location	CRO Initials	Secondary CRO Initials	Time Rover	Time Independent Validator
1	/L \	191				
2	(b)	(3)				
3	\"	\ \ \				
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
(*) Denotes	manual valves.					

Authored By: (b)(6) Doc Custodian: Fuels Department	DFSP Pearl Harbor Recurring Operations Order RH Unpacking to YON via	Doc #: U006 Rev No. 1 Unpack Operating Order
Approved By: LCDR (b)(6) Date Approved: 08/30/2022		Effective Date: 08/30/2022

and report to CRO

NOTE: The CRO shall circle the valve alignment prescribed in the table below

YON PIC and IV: Use the table below, align header, issue and meter valves

Seq. #	Deck Valves Verified OPEN (Circle Selected Line-up)	CRO Initials	Secondary CRO Initials	Time PIC/Independent Validator
1				/
2.	$(C \cap C)$			/
3.				/
4.				/
5.				/
6.				/
6.	IFNTS:			/

//	190.	Terminal PIC: Ensure Pier is ready to "Receive" for Drain Down Operations:
		Truck is positioned at Pier
		Spill Kits and Fire Extinguisher Available

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____/_____180.

Authored By: (b)(6)

Doc Custodian: Fuels
Department

Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

DFSP Pearl Harbor Recurring
Operations Order

RH Unpacking to YON via

Doc #: U006 Rev No. 1

Unpack Operating Order

Effective Date: 08/30/2022

SECTION 5 – DRAINING

DATE TIME INITIALS

 /	/	200.	CRO: Request permission to start the Drain Down:
			□ CRO to SoW
			☐ SoW to Fuels Director
			☐ Fuels Director to Command Officer
 /	/	210.	CRO: Complete the following procedures prior to pressurizing the hose
			☐ Verify valve alignment
			☐ Verify hose connection
			☐ Verify YON header valve is CLOSED
 /	/	220.	CRO: Slowly OPEN (b)(3)
/	/	230.	Terminal PIC: Slowly OPEN Fuel Riser/Station /

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Doc Custodian: Fuels Department	Operations Order RH Unpacking to YON via	Unpack Operating Order
Approved By: LCDR (b)(6)		
Date Approved: 08/30/2022		Effective Date: 08/30/2022

/ All Personnel: Monitor zones for leaks, sheen, and abnormal conditions.

Zone Assignment	Personnel Assignments	Call Sign	Report Time
Control Room	SoW		
Control Room	CRO		
Control Room	Assistant CRO		
Lower Tank	Work Supervisor RH		
Gallery			
Pier	Work Supervisor PH		
HPV TK	Work Lead RH		
Zone 1	Rover #1 Lower Tank Gallery		
Zone 2	Rover #2 TK		
Zone 3	Rover #3 Lower Tank Gallery		
Zone 4	Rover #4 Lower Tank Gallery		
	(b)(3)		
Zone 5	Rover #5 (b)(3) (b)(3)		
Zone 6	Rover #6 (b)(3) (b)(3)		
Zone 7	Rover #7 (b)(3) (b)(3)		
	(b)(3)		
Zone 8	Rover #8 (b)(3) (b)(3)		
Zone 9	Rover #9 (b)(3)		
Zone 10	Rover #10 (b)(3)		
Zone 11	Rover #11 Pipe Rack		
Zone 12	Rover #12 (b)(3)		
Zone 13	Rover #13 Pier		
Pier	Pier PIC		
Pier	Assistant Pier PIC		
Pier	Operator		
YON (b)(3)	YON PIC		

YON PIC: After zone checks have been completed, slowly OPEN YON header valve and inform CRO start of transfer.

Sequential	Valves Verified	Location	CRO	Secondary	Time Rover	Time
Number	OPEN		Initials	CRO Initials		Independent
						Validator
1	(h)	(3)				
		(3)				

/	/	260.	CRO/RH WL: Monitor pressure on compound gauge at HPV, throttling
			(b)(3) as needed to reduce
/	/	270.	RH WL: After (b)(3) gal has drained, OPEN (b)(3)

Authored By: (b)(6)
Doc Custodian: Fuels

DFSP Pearl Harbor Recurring Operations Order

Doc #: U006	
Rev No. 1	

Department

Approved By: LCDR (b)(6) Date Approved: 08/30/2022 RH Unpacking to YON via

Unpack Operating Order

Effective Date: 08/30/2022

280. **YON PIC:** Report to **CRO** and record YON levels hourly.

Hour # (Time)	Tank Level	Current Amount(Gals)	CRO Initials	Secondary CRO Initials
.5 ()				
1()				
1.5 ()				
2()				
2.5 ()				
3 ()				
3.5 ()				
4()				
4.5 ()				
5()				

/	/	290.	YON PIC: Monitor Flowrate during the operation. When flow slows, inform CRO and prepare to stop operation.
/	/	300.	CRO/YON PIC: Once Operation head pressure has decreased and flow has ceased, YON PIC will CLOSE the and YON header valve.

Authored By: (b)(6)	DFSP Pearl Harbor Recurring	Doc #: U006 Rev No. 1
Doc Custodian: Fuels Department	Operations Order RH Unpacking to YON via	Unpack Operating Order
Approved By: LCDR (b)(6)		
Date Approved: 08/30/2022		Effective Date: 08/30/2022

SECTION 6 – RETURN TO BASELINE

DATE TIME INITIALS CRO: Use the table below to sequentially **CLOSE** and validate the valves / 310. using the "point and call" system. 320. Rov/IV: Validate valve alignment in the field and report valve position per **CRO** point and call request. Sequential Valves Verified Location CRO Secondary Time Rover Time Number Initials **CRO** Initials Independent CLOSE

Number	CLOSE		minais	CICO Initials		Validator
1	/ L \	191				
2	(b)	(3)				
1	\"	()				
2						
3						
4						
5						
6						
7						
8						
9						
(*) Denotes manual valves						
All Sectional Valves will remain OPEN from (b)(3) to Red Hill Lower Tank Gallery.						

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Doc Custodian: Fuels Department	Operations Order RH Unpacking to YON via	Unpack Operating Order
Approved By: LCDR (b)(6)		
Date Approved: 08/30/2022		Effective Date: 08/30/2022

YON PIC & IV: Use the table below to ensure YON Valves are CLOSED and OPEN IOT return YON (D)(3) Valve baseline with thermal exception

YON (DX3) Valve Baseline with Thermal Exceptions					
Sequential Number	Valves Verified	Location	Baseline Position	Current Position	Time
1	(b)	$\overline{(3)}$	NORMALLY CLOSED		/
2	(10)	()	NORMALLY CLOSED		/
3			NORMALLY OPEN		/
4			NORMALLY CLOSED		/
5			NORMALLY CLOSED		/
6			NORMALLY CLOSED		/
7			NORMALLY CLOSED		/
8			NORMALLY CLOSED		/
9			NORMALLY CLOSED		/
10			NORMALLY CLOSED		/
11			NORMALLY OPEN		/
12			NORMALLY OPEN		/
13			NORMALLY OPEN		/
14			NORMALLY OPEN		/
15			NORMALLY CLOSED		/
			(BLINDED)		
16			NORMALLY CLOSED		/

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Authored By: (b)(6)

Doc Custodian: Fuels
Department

Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

DFSP Pearl Harbor Recurring

Operations Order

RH Unpacking to YON via

Doc #: U006 Rev No. 1

Unpack Operating Order

Effective Date: 08/30/2022

(h)(3)	NORMALLY CLOSED		/		
	NORMALLY OPEN		/		
(*) – Denotes Manual Valve					
All six (6) Valves are OPEN for thermal of	xpansion				

Authored By: (b)(6)
Doc Custodian: Fuels Department

DFSP Pearl Harbor Recurring Operations Order

<u> Operations Order</u>	
Unpacking to YON via	1

Doc #: U006 Rev No. 1
Unpack Operating Order

Effective Date: 08/30/2022

Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

/ / 340. All assigned personnel: Report zone condition to CRO.

Zone Assignment	Personnel Assignments	Report Time	Status (Notes)
Control Room	SoW		
Control Room	CRO		
Control Room	Assistant CRO		
Lower Tank Gallery	Work Supervisor RH		
Pier	Work Supervisor PH		
HPV TK	Work Lead RH		
Zone 1	Rover #1 Lower Tank		
	Gallery		
Zone 2	Rover #2 TK		
Zone 3	Rover #3 Lower Tank		
	Gallery		
Zone 4	Rover #4 Lower Tank		
	Gallery (b)(3)		
Zone 5	Rover $\#5$ (b)(3) (b)(3)		
Zone 6	Rover #6 (b)(3) (b)(3)		
Zone 7	Rover #7 (b)(3)		
	(b)(3) (b)(3)		
Zone 8	Rover #8 (b)(3) (b)(3)		
Zone 9	Rover #9 (b)(3)		
Zone 10	Rover #10 (b)(3)		
Zone 11	Rover #11 Pipe Rack		
Zone 12	Rover #12 (b)(3)		
Zone 13	Rover #13 Pier		
Pier	Pier PIC		
Pier	Assistant Pier PIC		
Pier	Operator		
YON (b)(3)	YON PIC	<u> </u>	

//	_350.	CRO: Ensure the follow procedures are completed and announce when
		complete:

- ☐ path utilized is back to baseline configuration
- ☐ "Issue" Evolution has ended on AFHE System

Authored By: (b)(6)	DFSP Pearl Harbor Recurring	Doc #: U006 Rev No. 1
Doc Custodian: Fuels Department	Operations Order RH Unpacking to YON via	Unpack Operating Order
Approved By: LCDR (b)(6)		
Date Approved: 08/30/2022		Effective Date: 08/30/2022

SECTION 7 – CLOSEOUT

DATE TIME	ME INITIALS				
/		RH PIC/WL: Report the follow report to CRO:	wing procedures	have been complete	d and
		(b)(3) CLOSE			
		(b)(3) CLOSE			
/	370.	YON PIC: Manually gauge received secure time of the operation operation CRO.			
Receiving Tank	Finish Level (Ft/I	n) Finish Level (Gal)	CRO Initials	Secondary CRO Initials	Time
(b)(3)					
/_		CROs: Shall finalize and the form at the main building, Pearl H			nd turned
		☐ FLC Fuel Form 703-18, Tr	ransfer Record		
		☐ FLC Fuel Form 703-22, Ta	ank Inventory Co	ntrol Daily Levels	
		☐ FLC Fuel Form 703-24, R	unning Gauge Re	ecord	
/	390.	SoW: verify the following the	follow procedure	s have been complet	red:
		All procedures completed IAW O	PORD		
		Documentation is completed			
		All information/signature blocks	on operation orde	r are filled in	
/	/400.	SoW: Notify Operational perso	onnel that the ope	ration is complete.	
/	/ 410.	SoW: Notify Fuels Director op	eration is comple	ete.	

Authored By: (b)(6)

Doc Custodian: Fuels Department

Approved By: LCDR (b)(6)
Date Approved: 08/30/2022

DFSP Pearl Harbor Recurring

Operations Order

RH Unpacking to YON via

Doc #: U006 Rev No. 1

Unpack Operating Order

Effective Date: 08/30/2022

Operations Order Closeout

Select the appropriate statement below:

Statement or Order	CRO Initial
This order was executed as written without any changes.	
This order was executed with changes as marked and approved on the order.	

NOTE: If the order required approved modification, the CRO to sign, date and forward for final approval and archiving.

NOTE:	The Supervisory Distributive Facilities Specialist (SDFS) will pick all Operations (Orders up at the
	end of the day at the Control Room.	

CRO	Date
The CRO to forward this procedure to the Supervisory Distributive Facilities	Specialist.
Supervisory Distributive Facilities Specialist (SDFS)	Date
The SDFS to forward this order to the Deputy Director of Fuels.	
Deputy Director of Fuels	 Date

Authored By: (b)(6) Doc Custodian: Fuels Department

DFSP Pearl Harbor Recurring Operations Order RH Unpacking to YON via

Doc #: U006 Rev No. 1 **Unpack Operating Order** Effective Date: 08/30/2022

Date Approved: 08/30/2022

Approved By: LCDR (b)(6)

REVISION HISTORY

Revision Number	Description of Change	Technical Basis	Requested By	Approved By	Revision Date	Effective Date



Operations Order Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U006A
Revision No:	1.0
Page No:	1 of 8

Reviewed By: (b)(6) - (b)(4) Engineer

Reviewed By: (b)(6) — Operations Supervisor

Reviewed By: (b)(6) - Fuels Operations Director

Approved By: LCDR (b)(6) – Deputy Fuels Director



Operations Order Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U006A
Revision No:	1.0
Page No:	2 of 8

	EVOLUTION START DATE:
	CONTROL ROOM INITIALS (MASTER COPY):
	FIELD COPY INITIALS:
EVOLUTION ORDER	
	unpacking operations from Red Hill to Pearl Harbor to provide Pipeline from Lower Tank Gallery Area to (b)(3) with a fuel
NOTE: This Operations Operations Ord	order will provide the information to safely perform the following er
BASELINE – VALVI <u>date</u> <u>time</u> <u>initials</u>	E ALIGNMENT VERIFICATION
	A terminal valve verification must be conducted prior to execution of any operation by following the procedures
	CRO validates motor operated valves (MOVs)
	☐ Comparison by AFHE in the baseline position to current positon, by writing in the "current position" of the valve with the time of validation
	Rover validates manual valves
	☐ Comparison by in the field verification of the baseline position to current position, by writing in the "current position" of the valve with the time of validation

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NOTE: Validation of valves will be verified by comparing baseline position to current position, while conducting valve validation inspection, if a valve is **NOT** in the **BASELINE** position, inform **CRO** immediately and bring to attention of **SoW** in morning briefing

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Operations Order Pipeline Drain
Down Baseline OPORD
(Date OCT22)

Document No:	U006A
Revision No:	1.0
Page No:	3 of 8

		Va	lve Baseline from RH to	Pier	
Sequential	Valves	Location	Baseline Position	Current Position	Time
Number	Verified				
1	(b)	(3)	NORMALLY CLOSED		
2	()	()	NORMALLY CLOSED		
3			NORMALLY CLOSED		
4			NORMALLY CLOSED		
5			NORMALLY CLOSED		
6			NORMALLY CLOSED		
7			NORMALLY OPEN		
8			NORMALLY OPEN		
9			NORMALLY OPEN		
10			NORMALLY OPEN		
11			NORMALLY OPEN		
12			NORMALLY CLOSED		
13			NORMALLY CLOSED		
14			NORMALLY CLOSED		
15			NORMALLY CLOSED		
16			NORMALLY OPEN		
17			NORMALLY CLOSED		
18			NORMALLY OPEN		
19			NORMALLY CLOSED		
20			NORMALLY CLOSED		
21			NORMALLY CLOSED		
ATTENTON	0	1.0 0 11	the document becomes a	NON CONTROL CO	DX / TEI _ C



Operations Order Pipeline Drain
Down Baseline OPORD
(Date OCT22)

Document No:	U006A
Revision No:	1.0
Page No:	4 of 8

23
24
NORMALLY CLOSED
NORMALLY CLOSED NORMALLY CLOSED NORMALLY CLOSED NORMALLY CLOSED NORMALLY CLOSED NORMALLY OPEN NORMALLY OPEN NORMALLY OPEN NORMALLY CLOSED
NORMALLY CLOSED NORMALLY CLOSED NORMALLY CLOSED NORMALLY OPEN NORMALLY OPEN NORMALLY OPEN NORMALLY CLOSED
NORMALLY CLOSED NORMALLY CLOSED NORMALLY OPEN NORMALLY OPEN NORMALLY OPEN NORMALLY CLOSED
NORMALLY CLOSED NORMALLY OPEN NORMALLY OPEN NORMALLY CLOSED
NORMALLY OPEN NORMALLY OPEN NORMALLY CLOSED
32 NORMALLY OPEN NORMALLY CLOSED
NORMALLY CLOSED
NORMALLY CLOSED
NORMALLY OPEN
NORMALLY CLOSED
NORMALLY CLOSED
NORMALLY CLOSED
NORMALLY CLOSED
40 NORMALLY CLOSED
41 NORMALLY CLOSED
42 NORMALLY CLOSED
NORMALLY CLOSED
(SPOOLED)
44 NORMALLY CLOSED
NORMALLY CLOSED



Operations Order Pipeline Drain
Down Baseline OPORD
(Date OCT22)

Document No:	U006A
Revision No:	1.0
Page No:	5 of 8

46	/h\/	NORMALLY CLOSED	
47	(b)(3	NORMALLY CLOSED	
48	\ /\	NORMALLY CLOSED	
49		NORMALLY CLOSED	
50		NORMALLY CLOSED	
51		NORMALLY CLOSED	
		(SPOOLED)	
52		NORMALLY CLOSED	
53		NORMALLY CLOSED	
54		NORMALLY CLOSED	
55		NORMALLY CLOSED	
56		NORMALLY CLOSED	
57		NORMALLY CLOSED	
		(SPOOLED)	
58		NORMALLY CLOSED	
59		NORMALLY CLOSED	
60		NORMALLY CLOSED	
61		NORMALLY CLOSED	

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Valves are **OPEN** for thermal expansion



Operations Order Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U006A
Revision No:	1.0
Page No:	6 of 8

/	20. After completion of the Baseline Operations Order (OPORD):
	☐ CRO and Rover: Print, sign and date at the bottom of the OPORD validates motor operated valves (MOVs)
	☐ CRO: Ensure Baseline OPORD is provide to SoW for validation at the Watch Team Brief
Validation Baselin	ne Inspection Completed by:
	Rover #1 (Print, Sign, Date)
	CRO (Print, Sign, Date)
	30. SoW: Validate Baseline configuration OPORD and verify terminal is ready to conduct fueling operation
	SoW (Print, Sign, Date)
	perations Order was completed with NO issues and NO changes, file should be in the completed Operations Order box.

NOTE: If the Operations Order was completed WITH issues or WITH changes, ensure the appropriate process was followed and signed off on for the change or issue. File this modified copy in the Operations Order modified box



Operations Order Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U006A
Revision No:	1.0
Page No:	7 of 8

Operations Order Closeout:

Select the appropriate statement below

Statement or Order	CRO Initial
This order was executed as written without any changes.	
This order was executed with changes as marked and approved on the order	
NOTE: If the order required approved modification, the CRO to sign, date and forwa and archiving.	rd for final approval
NOTE: The Supervisory Distribution Facilities Specialist (SDFS) will pick all Opera end of the day at the Control Room.	tions Orders up at the
CRO	Date
The CRO to forward this procedure to the Supervisory Distribution Facilities Speci	alist
Supervisory Distribution Facilities Specialist (SDFS)	Date

ATTENTION: Once printed for field use, the document becomes a NON-CONTROL COPY. The user of this document must ensure the current approved version of the document is being used and all field copies returned to the CRO at the end of the order.

Deputy Director of Fuels

Date



Operations Order Pipeline Drain
Down Baseline OPORD
(Date OCT22)

Document No:	U006A
Revision No:	1.0
Page No:	8 of 8

REVISION HISTORY

Revision Number	Description of Change	Technical Basis	Requested By	Approved By	Revision Date	Effective Date



Operations Order YON Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U006B
Revision No:	1.0
Page No:	1 of 9

Reviewed By: (b)(6) - (b)(4) Engineer

Reviewed By: (b)(6) — Operations Supervisor

Reviewed By: (b)(6) - Fuels Operations Director

Approved By: LCDR (b)(6) — Deputy Fuels Director



Operations Order YON Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U006B
Revision No:	1.0
Page No:	2 of 9

	EVOLUTION START DATE:
	CONTROL ROOM INITIALS (MASTER COPY):
	FIELD COPY INITIALS:
EVOLUTION ORDER	
	unpacking operations from Red Hill to Pearl Harbor to provide Pipeline from Lower Tank Gallery Area to (b)(3) with a fuel
NOTE: This Operations Operations Orde	Order will provide the information to safely perform the following
BASELINE – VALVE	ALIGNMENT VERIFICATION
	A terminal valve verification must be conducted prior to execution of any operation by following the procedures
	YON PIC & YON 2 nd PIC (IV) validates manual valves
	☐ Comparison by in the field verification of the baseline position to

NOTE: Validation of valves will be verified by comparing baseline position to current position, while conducting valve validation inspection, if a valve is **NOT** in the **BASELINE** position, inform **CRO** immediately and bring to attention of **SoW** in morning briefing

the time of validation

current position, by writing in the "current position" of the valve with



Operations Order YON Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U006B
Revision No:	1.0
Page No:	3 of 9

		YO	N (b)(3) Valve Thermal Base	line	
Sequential	Valves	Location	Baseline Position	Current Position	Time
Number 1	Verified	(3)	NORMALLY CLOSED		/
2	(10)	()	NORMALLY CLOSED		/
3			NORMALLY OPEN		/
4			NORMALLY CLOSED		/
5			NORMALLY CLOSED		/
6			NORMALLY CLOSED		/
7			NORMALLY CLOSED		/
8			NORMALLY CLOSED		/
9			NORMALLY CLOSED		/
10			NORMALLY CLOSED		/
11			NORMALLY OPEN		/
12			NORMALLY OPEN		/
13			NORMALLY OPEN		/
14			NORMALLY OPEN		/
15			NORMALLY CLOSED (BLINDED)		/
16			NORMALLY CLOSED		/
17			NORMALLY CLOSED		/
18			NORMALLY OPEN		/
		1.0 0 11			



Operations Order YON Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U006B
Revision No:	1.0
Page No:	4 of 9

(*) – Denotes Manual Valve All Valves are OPEN for thermal expansion			
	☐ Verify all void/rake hatches (depicted on Enclosure (1)) are CLOSED		
	☐ Verify and report to CRO the following (depicted on Enclosure (1)) are CLOSED		

YON DIS Valve Thermal Baseline					
Sequential Number	Hatch Verified	Location	Baseline Position	Current Position	Time
1		(3)		NORMALLY CLOSED	/
2	(10)	()		NORMALLY CLOSED	/
3				NORMALLY CLOSED	/
4				NORMALLY CLOSED	/
5		-		NORMALLY CLOSED	/
6				NORMALLY CLOSED	/
7				NORMALLY CLOSED	/
8				NORMALLY CLOSED	/
9				NORMALLY CLOSED	/
10				NORMALLY CLOSED	/



Operations Order YON Pipeline
Drain Down Baseline OPORD
(Date OCT22)

Document No:	U006B
Revision No:	1.0
Page No:	5 of 9

YON (b)(3) — Hatch Locations

6 to 8	Page No:
0.1	Revision No:
8900N	Document No:

(Date OCT22) Operations Order Baseline OPORD





 $9 \log 6 \ \mathrm{of} \ 9$ returned to the CRO at the end of the order. this document must ensure the current approved version of the document is being used and all field copies ATTENTION: Once printed for field use, the document becomes a NON-CONTROL COPY. The user of



Operations Order YON Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U006B
Revision No:	1.0
Page No:	7 of 9

/_	/20. After completion of the Baseline Operations Order (OPORD):	
	☐ YON PIC & YON 2 nd PIC (IV) Print, sign and date at the bottom of OPORD	f the
Validation	Baseline Inspection Completed by:	
	YON PIC (Print, Sign, Date)	
	YON 2 ND PIC (Print, Sign, Date)	
		inal is
	SoW (Print, Sign, Date)	
	If the Operations Order was completed with NO issues and NO changes, file show placed in the completed Operations Order box.	uld be

NOTE: If the Operations Order was completed WITH issues or WITH changes, ensure the

modified copy in the Operations Order modified box

appropriate process was followed and signed off on for the change or issue. File this

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Operations Order YON Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U006B
Revision No:	1.0
Page No:	8 of 9

CRO Initial

Date

Operations Order Closeout:

Statement or Order

Select the appropriate statement below

Statement of Order	CICO IIItiui
This order was executed as written without any changes.	
This order was executed with changes as marked and approved on the order	
ž žž	
NOTE: If the order required approved modification, the CRO to sign, date and forward and archiving.	l for final approval
NOTE: The Supervisory Distribution Facilities Specialist (SDFS) will pick all Operation end of the day at the Control Room.	ons Orders up at the
CRO	Date
The CRO to forward this procedure to the Supervisory Distribution Facilities Special	list
Supervisory Distribution Facilities Specialist (SDFS)	Date

ATTENTION: Once printed for field use, the document becomes a NON-CONTROL COPY. The user of this document must ensure the current approved version of the document is being used and all field copies returned to the CRO at the end of the order.

The SDFS to forward this order to the Deputy Director of Fuels

Deputy Director of Fuels

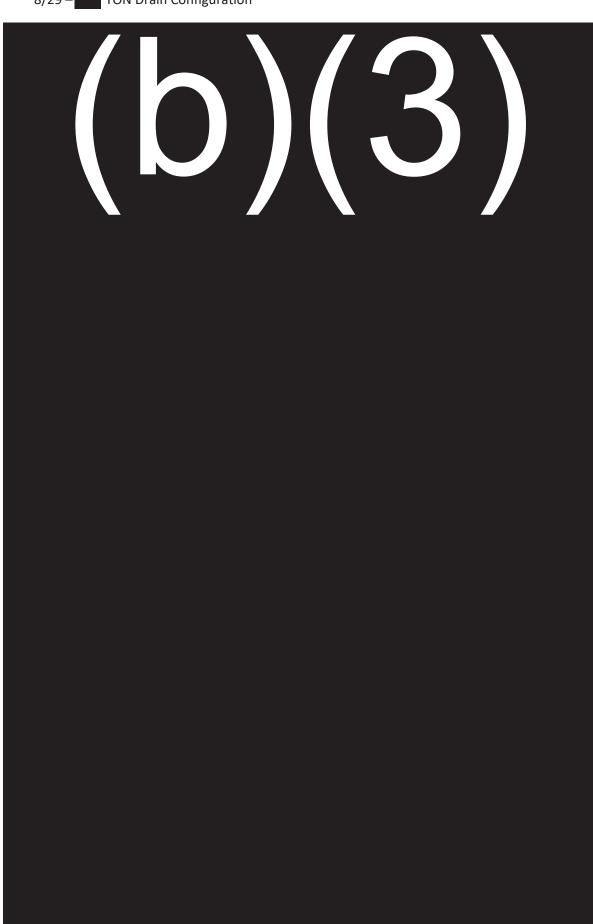


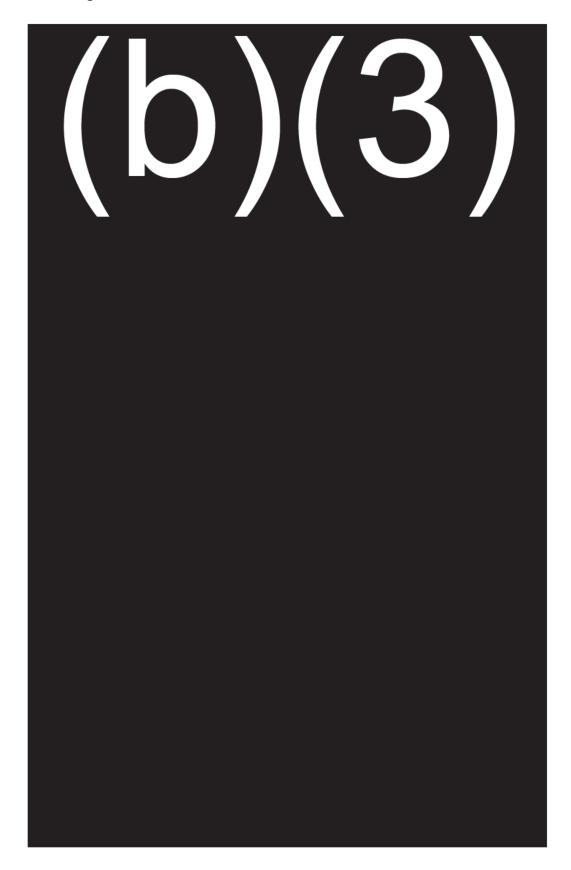
Operations Order YON Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U006B
Revision No:	1.0
Page No:	9 of 9

REVISION HISTORY

Revision Number	Description of Change	Technical Basis	Requested By	Approved By	Revision Date	Effective Date





8/29 – YON Drain Configuration (b)(3)

Authored By: (b)(6)

Doc Custodian: Fuels

Department

Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

DFSP Pearl Harbor Recurring

Operations Order

RH Unpacking to via

Doc #: U007 Rev No. 1

Operations
Order

Effective Date: 08/30/2022

Reviewed By: (b)(6) - (b)(4) Engineer

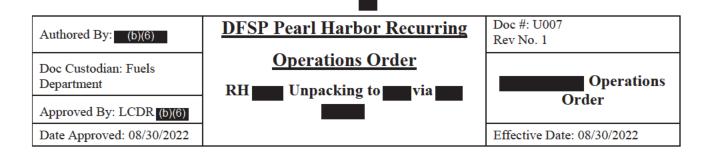
Reviewed By: (b)(6) — Operations Supervisor

Reviewed By: (b)(6) - Fuels Operations Director

Approved By: LCDR (b)(6) – Deputy Fuels Director

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	EVOLUTION START DATE:
CONTROL ROOM	INITIALS (MASTER COPY):
	FIELD COPY INITIALS:

EVOLUTION ORDER

- 1. This Operations Order ONLY details procedures for **Phase 4**, (b) (3) (A) **Unpack**, of the 'Unpacking Process.'
- 2. DFSP JBPHH conducts batch vacuuming operations from the Red Hill Pipeline to vacate pipeline of (b) (3) (A) remaining to empty pipeline to (b)(3).

Issue Source	Receipt	Volume/Quantity	Deputy Director of Fuels
	Tank	(Gals)	Initial
RH Pipeline	Tank	(Gais)	midai

WARNING: In the case of an emergency, take the following steps:

- 1. Take immediate action to shut the nearest valve to prevent the movement of fuel;
- 2. Notify the CRO;
- 3. Reference the ICP plan for further instruction.

REFERENCES

- 1. Operations, Maintenance, Environmental, and Safety Plan (OMES), Dated August 2018
- MIL STD 3004-1: Department of Defense Standard Practice Quality Assurance for Bulk Fuels, Lubricants and Related Products
- 3. Integrated Contingency Plan (ICP), Date August 2018

ENCLOSURES

Enclosure (1): Flow Diagram

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Authored By: (b)(6)

Doc Custodian: Fuels
Department

Operations Order

RH Unpacking to via

Doc #: U007
Rev No. 1

Operations
Order

Effective Date: 08/30/2022

Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

OPERATIONS ORDER START

CAUTION: If a deviation or modification is needed in this order, the CRO must obtain proper approval for the change following the Change Request Form at the rear of this document.

NOTE: A valve baseline must be conducted prior to the execution of this Operations Order.

SECTION 1 – MUSTER

DATE TIME INITIALS

Zone Assignment	Personnel Assignments	Name(s)	Call Sign
Control Room	SoW		
Control Room	CRO		
Control Room	Assistant CRO		
(b)(3) and (b)(3)	Work Supervisor WS)		
RH TK ■ HPV	Work Lead RH (RH WL)		
(b)(3) and (b)(3)	Work Lead PH (PH WL)		
(b)(3) and (b)(3)	Operator (VTO)		
(b)(3) and (b)(3)	Assistant Operator		
Zone 1	Rover #1 Lower Tank Gallery		
Zone 2	Rover #2 RH TK ■ HPV		
Zone 3	Rover #3 (b)(3) (b)(3)		
Zone 4	Rover #4 (b)(3)		
	(b)(3) (b)(3)		
Zone 5	Rover #5 (b)(3) (b)(3)		
Zone 6	Rover #6 (b)(3)		
Zone 7	Rover #7 (b)(3)		
Zone 8	Rover #8 (b)(3)		
Zone 9	Rover #9 TK		
RH TK ■ HPV	Independent Validator RH		
(b)(3)	Independent Validator PH		
(b)(3)	Independent Validator PH		

Authored By: (b)(6)	DFSP Pearl Harbor Recurring	Doc #: U007 Rev No. 1
Doc Custodian: Fuels Department	Operations Order RH Unpacking to Via	Operations
Approved By: LCDR (b)(6)		Order
Date Approved: 08/30/2022		Effective Date: 08/30/2022

SECTION 2 – PRE-BRIEF

DATE TIME	E <u>INITIALS</u>							
/	20.	SoW: Confirm Phase 3, Drain Down Operations Order has been completed and operating conditions are acceptable to proceed.						
/		WS/WL: Order.	Confirm	ı and assign ı	equi	red personnel	needed fo	or this Operations
/	/40.	CRO: Veri	fy follo	owing AFHE	read	ings:		
		alve baselin	e matcl	hes current A	FHE	configuration	1	
		DS and ICP	all on-l	hand and upo	lated			
	J 🗆	Jllage in rece	eiving t	ank is gr	eater	than (b) (3) (A) f	for transfer.
Asset Location	Start Level (Ft/In)	Start Ul (Gal		CRO Initi	CRO Initials Assistant CRO Initials			Time
HCK Tank High Op Limit Level (Ft/In) High Op Limit Level (Gal)								
NOTE: If there is a discrepancy from the AFHE to the last manual gauge that is +/- 3/16", inform Fuel Operations Supervisor before proceeding.								
/	50.	WS:	Have tl	he following	requ	ired paperwor	k on hand	1:
		peration Ord	der					
☐ C700 Operations Notification Flow Chart								

Authored By: (b)(6)	DFSP Pearl Harbor Recurring	Doc #: U007 Rev No. 1
Doc Custodian: Fuels Department	Operations Order RH Unpacking to via	
Approved By: LCDR (b)(6)	T P Mag	(

Doc #: U007 Rev No. 1
Operations Order
Effective Date: 08/30/2022

SECTION 3 – WATCH TEAM BRIEF

Date Approved: 08/30/2022

DATE TIME INITIALS	
60.	SoW: Lead the brief in the Meeting Room to include:
	Operational Expectations
	Operational Priorities
	Integrated Contingency Plan (ICP), Date August 2018
/ / 70	SoW: Step through operations order and address any questions

ATTENTION: Once printed for field use, the document becomes a NON-CONTROL COPY. The user of this document must ensure the current approved version of the document is being used and all field copies returned to the CRO at the end of the order.

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Authored By: (b)(6)	DFSP Pearl Harbor Recurring	Doc #: U007 Rev No. 1
Doc Custodian: Fuels Department	Operations Order RH Unpacking to Via	Operations
Approved By: LCDR (b)(6)		Order
Date Approved: 08/30/2022		Effective Date: 08/30/2022

	ommunications check with CRO.	D (E)
Zone Assignment	Personnel Assignments	Report Time
Control Room	SoW	
Control Room Control Room	CRO Assistant CRO	
	Work Supervisor	
(b)(3) and (b)(3) RH TK HPV	Work Lead RH	
(b)(3) and (b)(3)	Work Lead RH	
(b)(3) and (b)(3)	Operator Operator	
(b)(3) and (b)(3)	Assistant Operator	
Zone 1	Rover #1 Lower Tank Gallery	
Zone 2	Rover #2 RH TK HPV	
Zone 3	Rover #3 (b)(3) (b)(3)	
Zone 4	Rover #4 (b)(3)	
	(b)(3) (b)(3)	
Zone 5	Rover #5 (b)(3) (b)(3)	
Zone 6	Rover #6 (b)(3)	
Zone 7	Rover #7 (b)(3)	
Zone 8	Rover #8 (b)(3)	
Zone 9	Rover #9 TK	
RH TK HPV	Independent Validator RH	
(b)(3)	Independent Validator PH	
(b)(3)	Independent Validator PH	
	WS: Complete the following proceed the IAW FLC Fuel Form repancies to the Work Supervisor/World	n 703-15 and report an

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☐ Arrival Time of the (b)(3)

☐ Chock Wheels

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Doc Custodian: Fuels Department	Operations Order RH Unpacking to via	Operations
Approved By: LCDR (b)(6)		Order
Date Approved: 08/30/2022		Effective Date: 08/30/2022
	RH WL: Ensure pressure at the HPV is main the compound gauge throughout the operation	_

/_	/	100.	RH WL: Ensure pressure at the HPV is maintained between psi on the compound gauge throughout the operation.
/_	/	110.	CRO: Request RH WL to OPEN (b)(3)
/_	/	120.	CRO: Request RH WL to OPEN (b)(3)
/_	/	130.	CRO: Use the table below to sequentially OPEN and validate the valves using the "point and call" system.
/	/	140.	Rov/IV: Validate valve alignment in the field and report valve position per CRO point and call request.

Sequential	Valves Verified	Location	CRO	Assistant	Time
Number	OPEN		Initials	CRO Initials	
1	/1 \	101			/
2		121			/
3					/
4	(b)	(\bigcirc)			/
5		•			/
6					/
7					/
8					/
9					/
10					/
11					/
(*) Denotes	manual valves				

/	/	150.	CRO: Use the table below to sequentially OPEN and validate the valves using the "point and call" system.
/	_/	160.	Rov/IV: shall sequentially OPEN and validate valve alignment in the field and report valve position to CRO.

Sequential Number	Valves Verified OPEN	Location	CRO Initials	Assistant CRO Initials	Time		
1					/		
2					/		
3					/		
4					/		
5	\				/		
6					/		
7					/		
(*) Denotes	(*) Denotes manual valves						

Authored By: (b)(6)

Doc Custodian: Fuels

Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

Department

DFSP Pearl Harbor Recurring
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Operations
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SECTION	5 –		CYCLE
/	_/	170.	WS: (If utilizing internal procedures and report to the CRO:
			Connect grounding cable to grounding connection at (b)(3) (b)(3)
			Connect suction hose to (b)(3) (b)(3) and verify is properly secured
			Connect drain hose to (b)(3) (b)(3) and verify is properly secured
/	_/	180.	CRO: Request permission to start the Drain Down operation:
			CRO to SoW
			SoW to Fuels Director
			Fuels Director to Commanding Officer
/	_/	190.	WS: Shall ensure that the pump switch is "TURNED ON". Breaker located at the TLR, the (b)(3)
/	_/	200.	CRO: Begin the "Receiving" Evolution on AFHE System to TK
/	_/	210.	WS: Fill Cycle – Complete and report to CRO:
			Align truck for suction
			OPEN (b)(3) (b)(3)
			Start suction - Monitor Pressures and truck level – stop when full
			CLOSE (b)(3) (b)(3)
/	_/	220.	WS: Empty Cycle - Complete and report to CRO:
			Align to Discharge
			For the first cycle, take a sample of the contents
			OPEN (b)(3) (b)(3)
			START (b)(3) — local switch - Monitor Pressures and truck level – stop pump when truck is empty
			CLOSE (b)(3) (b)(3)

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Date Approved: 08/30/2022		Effective Date: 08/30/2022	
/	CRO: Record tank		
/ / 240.	Restart Cycle at step 210.		

NOTE: This process will continue until required amount has been removed from pipeline.

☐ Continue cycling until (b) (3) (A) has been removed.

Cycle	Tank Level	Amount(gal)	Running Total	Time
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
12				
13				
14				
15				

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Approved By: LCDR (b)(6)

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DFSP Pearl Harbor Recurring Operations Order

RH	Unpacking to via	

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Operations Order
Effective Date: 08/30/2022

SECTION 6 – RETURN TO BASELINE

DATE TIME INITIALS

/	/	250.	CRO: Use the table below to sequentially CLOSE and validate the valves using the "point and call" system.
/	_/	260.	Rov/IV: Sequentially CLOSE and validate valve alignment in the field and report valve position to CRO.

Sequential Number	Valves Verified CLOSE	Location	CRO Initials	Assistant CRO Initials	Time
1	(b)	191			/
2		5			/
3	(')				/
4					/
5					/
6					/
7					/
8					/
9					/
10					/
11					/
12					/
13					/
14					/
(*) Denotes	manual valves				

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Approved By: LCDR (b)(6)		Order		
Date Approved: 08/30/2022		Effective Date: 08/30/2022		

270. All assigned personnel: Report condition of zone to CRO. Zone Assignment Personnel Assignments Report Time Status (Notes) Control Room SoW Control Room CRO Assistant CRO Control Room Work Supervisor (b)(3) and (b)(3) RH TK HPV Work Lead RH Work Lead PH (b)(3) and (b)(3) (b)(3) and (b)(3) Operator Assistant (b)(3) and (b)(3) Operator Rover #1 Lower Tank Zone 1 Gallery Rover #2 RH TK ■ HPV Zone 2 Zone 3 Rover #3 (b)(3) (b)(3) Zone 4 Rover #4 (b)(3) (b)(3) (b)(3)Zone 5 Rover #5 (b)(3) (b)(3)Zone 6 Rover #6 (b)(3) Zone 7 Rover #7 (b)(3) Zone 8 Rover #8 (b)(3) Zone 9 Rover #9 TK RH TK HPV Independent Validator RH Independent Validator PH (b)(3)Independent Validator PH (b)(3)280. **RH WL:** Report the following procedures have been completed and report to (b)(3) CLOSE (b)(3) CLOSE 290. **CRO:** Ensure the following procedures are completed and announce when complete: path utilized is back to baseline configuration

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☐ "Receiving" Evolution has ended on AFHE System

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Approved By: LCDR (b)(6)		Order
Date Approved: 08/30/2022		Effective Date: 08/30/2022

SECTION 7 – CLOSEOUT

DATE TIME	ME INITIALS				
/		WS: Complete the follow	ing procedures a	nd report to the CR	O :
	□ All	equipment is stowed away			
		has returned and secu	red at		
/					
Receiving Tank	Finish Level (Ft/In)	Finish Level (Gal)	CRO Initials	Assistant CRO Initials	Time
TK					
/330. CRO: Finalize the following documents are completed and turned in at the main building at the end of the day:			n at the		
	Г	☐ FLC Fuel Form 703-18, Tr	ansfer Record		
	Г	☐ FLC Fuel Form 703-22, Ta	-	•	
/	/340. S	60W: verify the following the f	ollow procedures	s have been complet	ted:
	□ All	procedures completed IAW O	PORD		
		cumentation is completed			
		information/signature blocks of	-		
/					
/	360. SoW: Notify the Fuels Director the operation is complete.				

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Doc Custodian: Fuels	

Department

Approved By: LCDR (b)(6) Date Approved: 08/30/2022

DFSP Pearl Harbor Recurring

Operations Order RH Unpacking to via Doc #: U007 Rev No. 1 Operations **Order**

Effective Date: 08/30/2022

OPERATIONS ORDER CLOSEOUT

Select the appropriate statement below:

Statement or Order	CRO Initial
This order was executed as written without any changes.	
This order was executed with changes as marked and approved on the order.	

NOTE: If the order required approved modification, the CRO to sign, date and forward for final approval and archiving.

N(NOTE: The Supervisory Distributive Facilities Specialist (SDFS) will pick all Operations Orders up at the end of the day at the Control Room.		
	CRO	Date	
•	The CRO to forward this procedure to the Supervisory Distributive Facilities Sp	pecialist.	
	Supervisory Distributive Facilities Specialist (SDFS)	Date	
•	The SDFS to forward this order to the Deputy Director of Fuels.		

Deputy Director of Fuels

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Authored By: (b)(6)	
Doc Custodian: Fuels	

Department

<u>Operations Order</u>

Doc #: U007
Rev No. 1

Operations
Order

Effective Date: 08/30/2022

Approved By: LCDR (b)(6)

Date Approved: 08/30/2022

RH Unpacking to via

REVISION HISTORY

Revision Number	Description of Change	Technical Basis	Requested By	Approved By	Revision Date	Effective Date

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Operations Order Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U007A
Revision No:	1.0
Page No:	1 of 8

Reviewed By: (b)(6) - (b)(4) Engineer

Reviewed By: (b)(6) — Operations Supervisor

Reviewed By: (b)(6) - Fuels Operations Director

Approved By: LCDR (b)(6) – Deputy Fuels Director



Operations Order Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U007A
Revision No:	1.0
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	EVOLUTION START DATE:
	CONTROL ROOM INITIALS (MASTER COPY):
	FIELD COPY INITIALS:
EVOLUTION ORDER	
	unpacking operations from Red Hill to Pearl Harbor to provide Pipeline from (b)(3) Area to (b)(3) with a fuel estimation of (b) (3) (A)
NOTE: This Operations Operations Orde	Order will provide the information to safely perform the following
BASELINE – VALVE DATE TIME INITIALS	ALIGNMENT VERIFICATION
	A terminal valve verification must be conducted prior to execution of any operation by following the procedures
	CRO validates motor operated valves (MOVs)
	☐ Comparison by AFHE in the baseline position to current positon, by writing in the "current position" of the valve with the time of validation
	Rover validates manual valves
	☐ Comparison by in the field verification of the baseline position to current position, by writing in the "current position" of the valve with the time of validation
NOTE: Validation of va	lves will be verified by comparing baseline postion to current position,

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while conducting valve validation inspection, if a valve is **NOT** in the **BASELINE** position, inform **CRO** immediately and bring to attention of **SoW** in morning briefing

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Operations Order Pipeline Drain
Down Baseline OPORD
(Date OCT22)

Document No:	U007A
Revision No:	1.0
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Valve Baseline via						
Sequential	Valves	Location	Baseline Position	Current Position	Time	
Number	Verified					
1	(b)	(3)	NORMALLY CLOSED			
2	()	()	NORMALLY CLOSED			
3			NORMALLY CLOSED			
4			NORMALLY CLOSED			
5			NORMALLY CLOSED			
6			NORMALLY CLOSED			
7			NORMALLY OPEN			
8			NORMALLY OPEN			
9			NORMALLY OPEN			
10			NORMALLY OPEN			
11			NORMALLY OPEN			
12			NORMALLY CLOSED			
13			NORMALLY CLOSED			
14			NORMALLY CLOSED			
15			NORMALLY CLOSED			
16			NORMALLY OPEN			
17			NORMALLY CLOSED			
18			NORMALLY OPEN			
19			NORMALLY CLOSED			
20			NORMALLY CLOSED			
21			NORMALLY CLOSED			
ATTENTON	0	I C C 11	the document becomes a	NON CONTROL CO	DXZ TEI C	



Operations Order Pipeline Drain
Down Baseline OPORD
(Date OCT22)

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22	(b)(3)	NORMALLY CLOSED	
23	(D)(D)	NORMALLY CLOSED	
24		NORMALLY CLOSED	
25		NORMALLY CLOSED	
26		NORMALLY CLOSED	
27		NORMALLY CLOSED	
28		NORMALLY CLOSED	
29		NORMALLY CLOSED	
30		NORMALLY CLOSED	
31		NORMALLY CLOSED	
32		NORMALLY OPEN	
33		NORMALLY CLOSED	
34		NORMALLY CLOSED	
35		NORMALLY CLOSED	
36		NORMALLY CLOSED	
37		NORMALLY OPEN	
38		NORMALLY CLOSED	
39		NORMALLY CLOSED	
40		NORMALLY CLOSED	
41		NORMALLY CLOSED	
42		NORMALLY CLOSED	
43		NORMALLY CLOSED	
44		NORMALLY OPEN	
45		NORMALLY CLOSED	



Operations Order Pipeline Drain Down Baseline OPORD (Date OCT22)

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(*)	Denotes	Manual	Valve
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Operations Order Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U007A
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/	_/	20.	. After completion of the Baseline Operations Order (OPORD):		
			CRO and Rover: Print, sign and date at the bottom of the OPORD validates motor operated valves (MOVs)		
	 CRO: Ensure Baseline OPORD is provide to SoW for validation at the Watch Team Brief 				
Validation Ba	aseline I	nspe	ection Completed by:		
			Rover #1 (Print, Sign, Date)		
			CRO (Print, Sign, Date)		
/	_/	30.	 SoW: Validate Baseline configuration OPORD and verify terminal is ready to conduct fueling operation 		
			SoW (Print, Sign, Date)		
	_		as Order was completed with NO issues and NO changes, file should be ompleted Operations Order box.		

NOTE: If the Operations Order was completed WITH issues or WITH changes, ensure the appropriate process was followed and signed off on for the change or issue. File this modified copy in the Operations Order modified box



Operations Order Pipeline Drain Down Baseline OPORD (Date OCT22)

Document No:	U007A
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CRO Inital

Operations Order Closeout:

Statement or Order

Select the appropriate statement below

This order was executed as written without any changes.	
This order was executed with changes as marked and approved on the order	
NOTE: If the order required approved modification, the CRO to sign, date and forward and archiving.	d for final approval
NOTE: The Supervisory Distributive Facilities Specialist (SDFS) will pick all Operation end of the day at the Control Room.	ons Orders up at the
CRO	Date
The CRO to forward this procedure to the Supervisory Distributive Facilities Special	lst
Supervisory Distribution Facilities Specialist (SDFS)	Date

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The SDFS to forward this order to the Deputy Director of Fuels

Deputy Director of Fuels

Date



Operations Order Pipeline Drain
Down Baseline OPORD
(Date OCT22)

Document No:	U007A
Revision No:	1.0
Page No:	8 of 8

REVISION HISTORY

Revision Number	Description of Change	Technical Basis	Requested By	Approved By	Revision Date	Effective Date

(b)(3)

(b)(3)

(b)(3)